

SIPROTEC 5 i SIPROTEC V

Digitalna trafostanica:

Procesna sabirnica

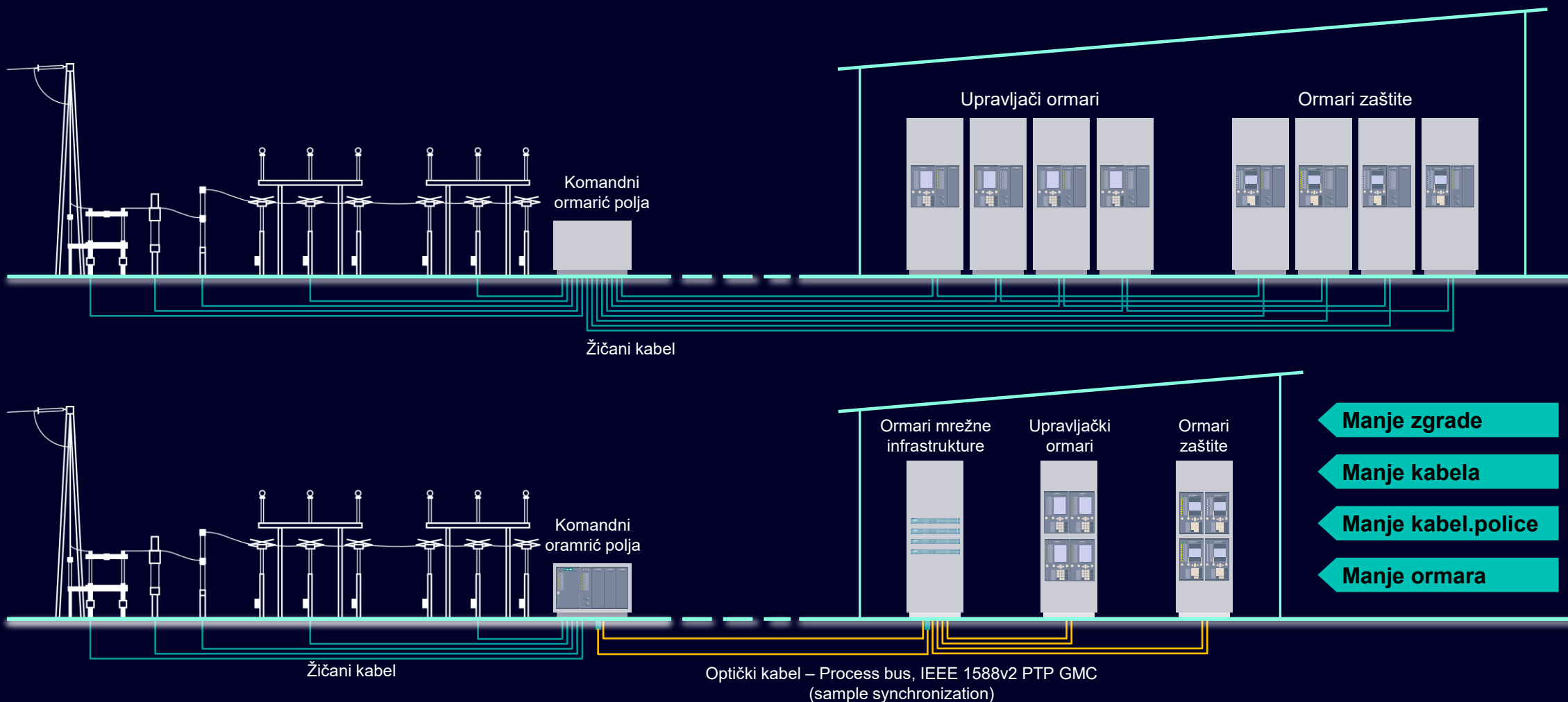
Virtualizirana zaštita i upravljanje

Visit our
website



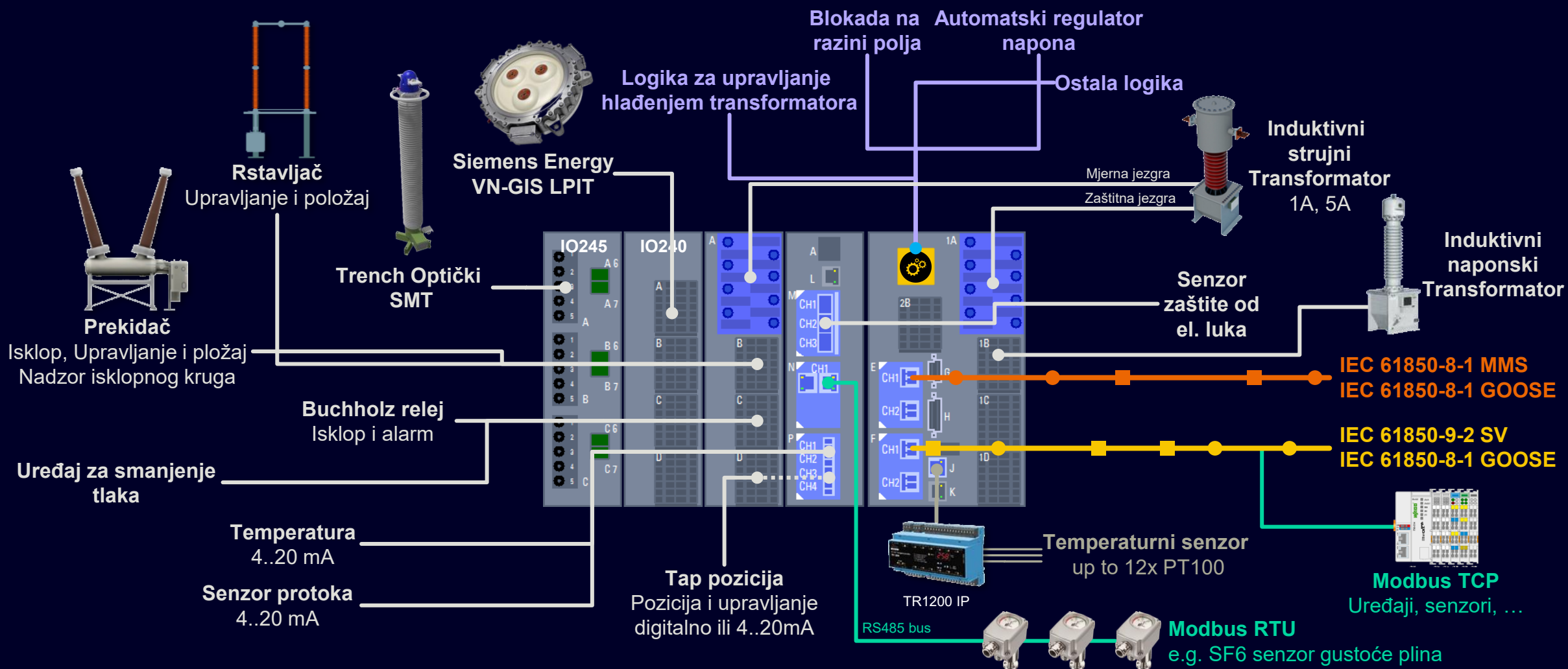
Potencijal održivosti digitalnih trafostanica

Koja rješenja digitalna trafostanica pruža za veću održivost?



SIPROTEC 6MU85 Jedinica za spajanje (Merging unit - MU)

Digitalizacija svih primarnih uređaja



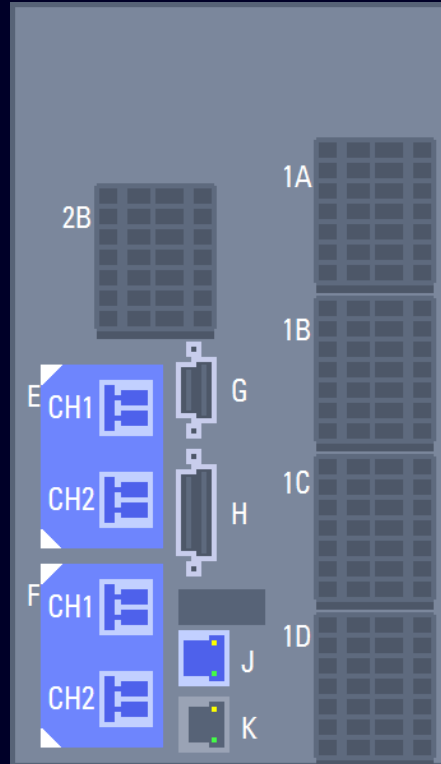
SIPROTEC 5

7SX85 bez analognih ulaza za mjerenje struje i napona

Napajanje

Ethernet sučelje
Stanična sabirnica

Ethernet sučelje
Procesna sabirnica



Bez strujnih ulaza

Bez naponskih ulaza

Binarni ulazi

Binarni izlazi

Nova HW varijante 7SX85 uređaja

Bez CT i VT ulaza

- Savršeno rješenje kao klijent za procesnu sabirnicu
- Optimalni uređaj za centralnu zaštitu malih trafostanica

Ethernet sučelja

- Station Bus (MMS, GOOSE)
- Process Bus (SV, GOOSE)

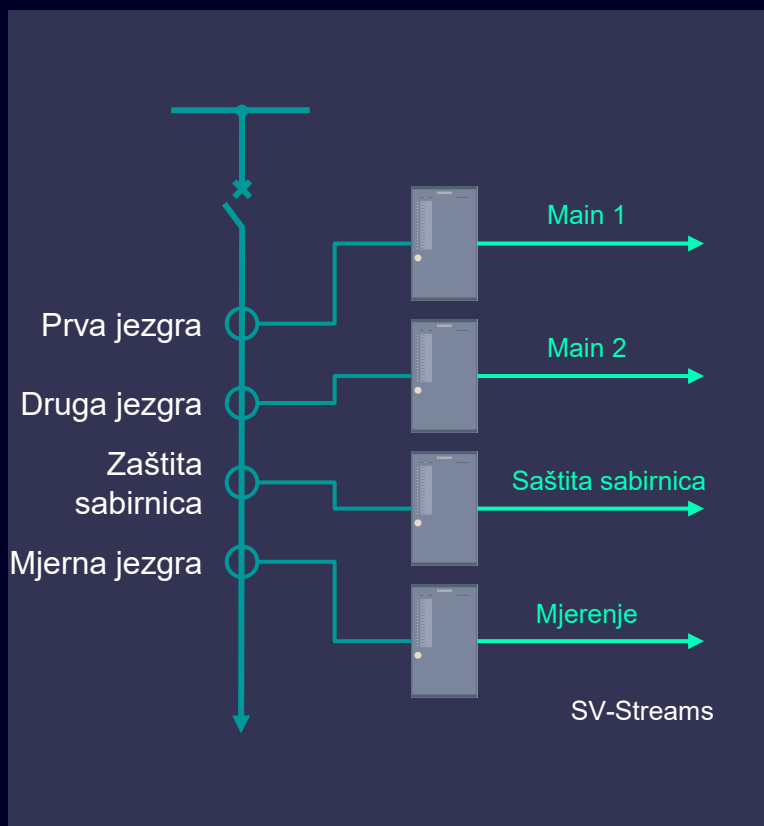
Binarni ulazi i izlazi

- Prikupljanje binarnih podataka (19BI, 11BO)

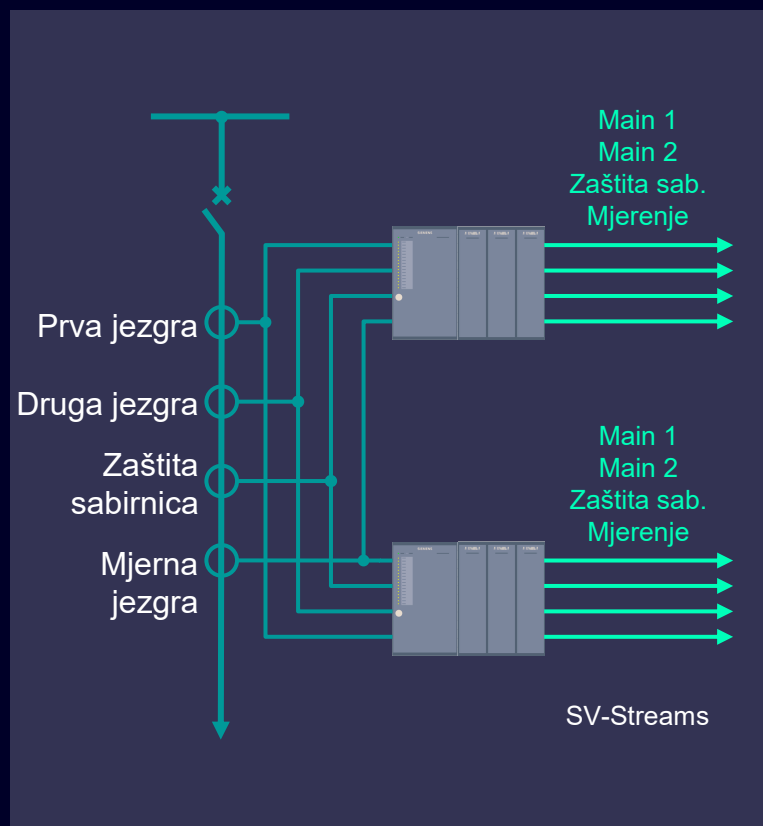
SIPROTEC 6MU85 Jedinica za spajanje

Prilagodljiv za razne CT i LPIT strujne jezgre / zahtjeve

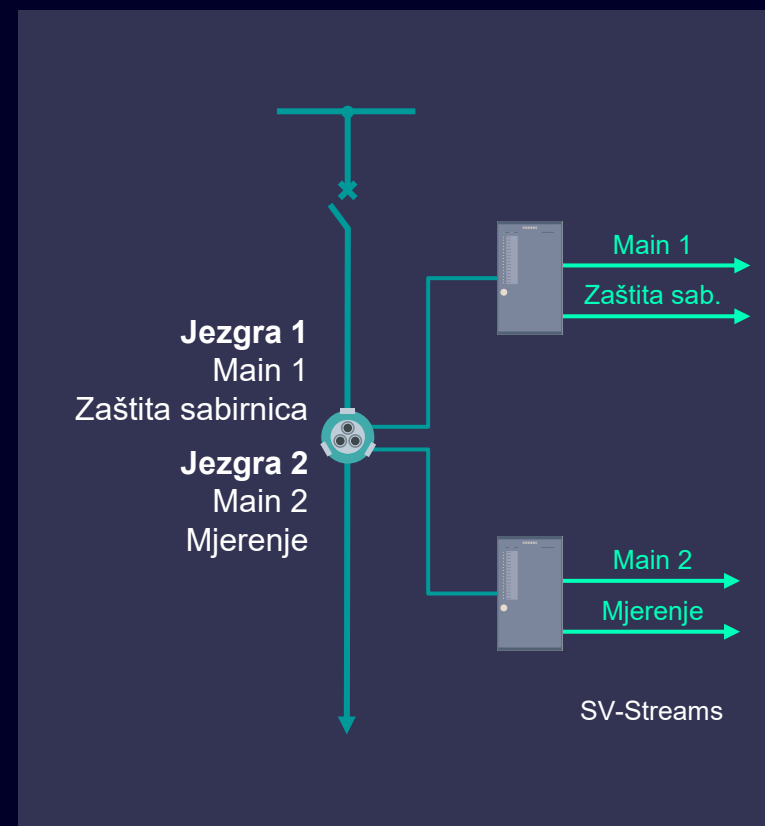
Jedan MU po CT jezgri



Redundantni MU za sve CT jezgre

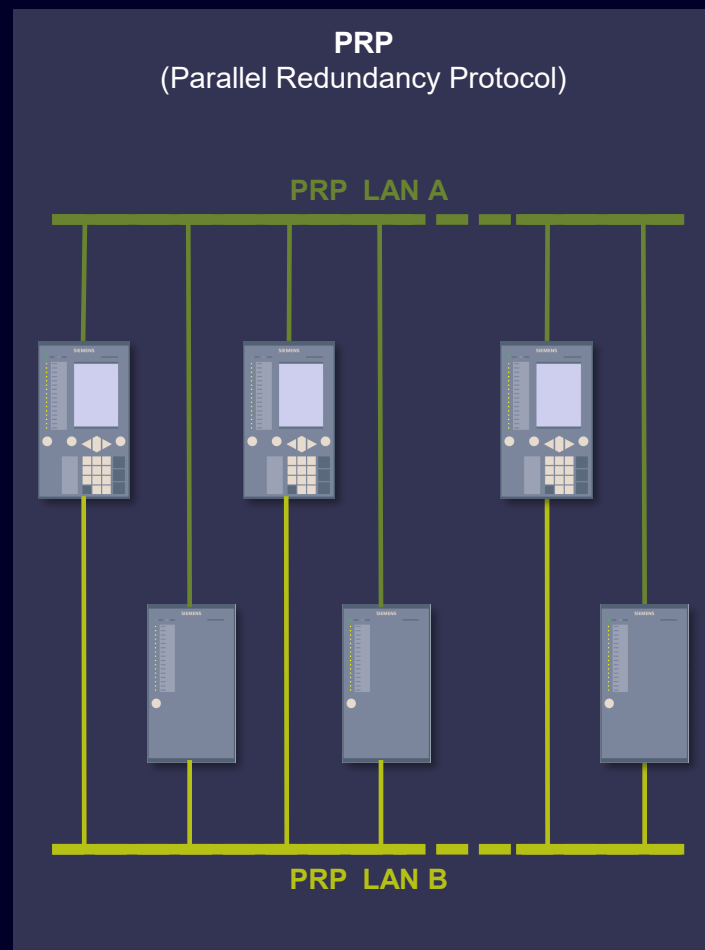
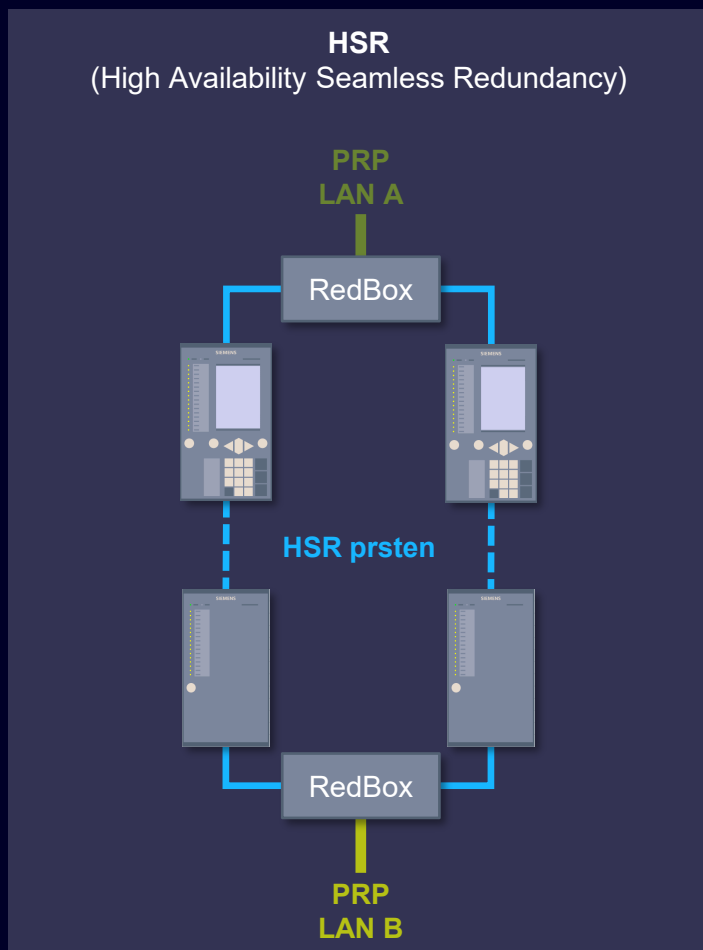


Redundantni MU za sve CT jezgre



SIPROTEC 5 Procesna sabirnica – Arhitektura mreže

Mrežna redundancija procesne sabirnice



Osigurajte dostupnost

Procesna sabirnica mora biti pouzdana i stoga je besprijekorna redundancija ključna

Opterećenje mreže ne smie prelaziti više od 60% dostupne propusnosti.

Može se primijeniti VLAN ili fizička Ethernet segregacija.

PRP

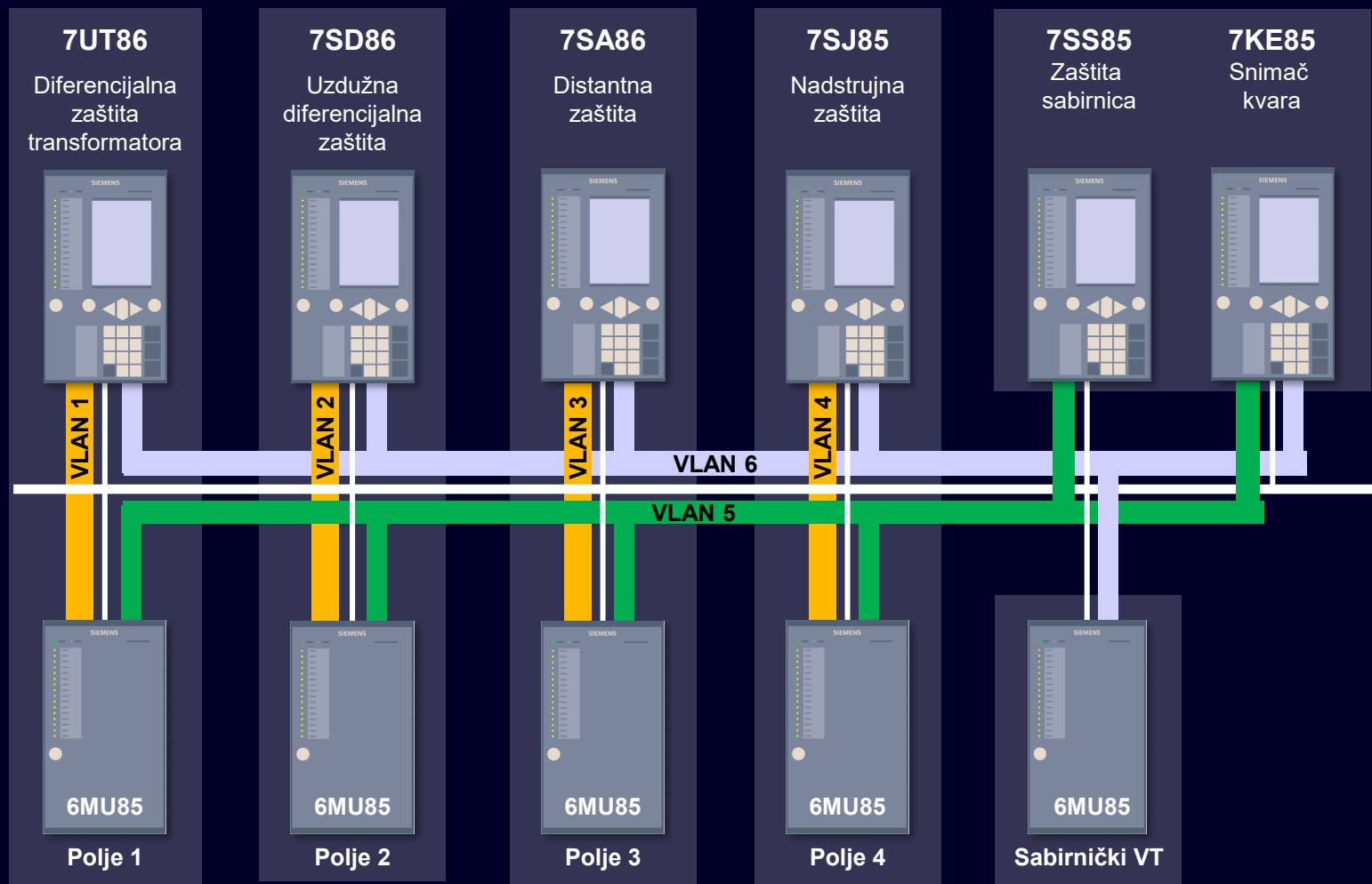
- IEEE 1588v2/PTP (OCSO ili OCGC)

HSR

- Do17 IED po HSR prstenu i 2x Redundantni Box (RedBox)
- IEEE 1588v2/PTP (P2P TC, P2P TC + OCSO ili P2P TC + OCGC)

SIPROTEC 5 Precesna sabirnica – Arhitektura mreže

Segregacija virtualne mreže (VLAN)



Pojednostavljenje složenog

Segregacija jedne redundantne mreže procesne sabirnice u nekoliko virtualnih LAN-ova kako bi smanjili opterećenje

VLAN 1-4 CT, VT vrijednosti zaštite polja

VLAN 5 CT vrijednosti za zaštitu sabirnica i snimač kvara

VLAN 6 Sabirnički VT za centralni snimač kvara zaštita polja

SIPROTEC 5 – WebUI

Dijagnostika funkcionalnosti komunikacijskog modula za procesnu sabirnicu ETH-BD-2FO

Overview > Health

Health Information

Module	OK
Channel #1	OK
IEC61850_8_1	OK
PBMu	OK
HSR	OK
IEEE1588	OK

Application Diagnosis > HSR

HSR Diagnostic

	CH 1 (Port A)	CH 2 (Port B)
Status	Up	Up
txPacket	0	0
rxPacket	0	0
txPacket 10s	0	0
rxPacket 10s	0	0
Seamless Connections	0	0
Deleted Duplicates	0	0
Deleted Duplicates 10s	0	0

Application Diagnosis > IEEE 1588 HIAcc

PTP General

PTP profile	IEC 61850-9-3:2016
Transport protocol	Layer 2 Multicast
VLAN tag	Not Supported
Channel live state	On
Clock type	OCSO and P2P TC
Mode of synchronization	1-step
Port state	LISTENING

P2P Transparent Clock

General			
Clock ID	00:A0:0A:FF:FE:10:3C:3D		
Domain number	0		
Path delay mechanism	Peer-to-Peer		
P2P request interval	1000		milliseconds
Synchronization	No		
Peer mean path delay	0	CH1	CH2
		0	nanoseconds

Slave Clock

General			
Slave clock ID	00:A0:0A:FF:FE:10:3C:3D		
Domain number	0		
Path delay mechanism	Peer-to-Peer		
P2P request interval	1000		milliseconds
Announce receipt timeout	3000		milliseconds
Servo status	Acquiring		
Offset from master	+0		nanoseconds
	CH1	CH2	
Peer mean path delay	0	0	nanoseconds

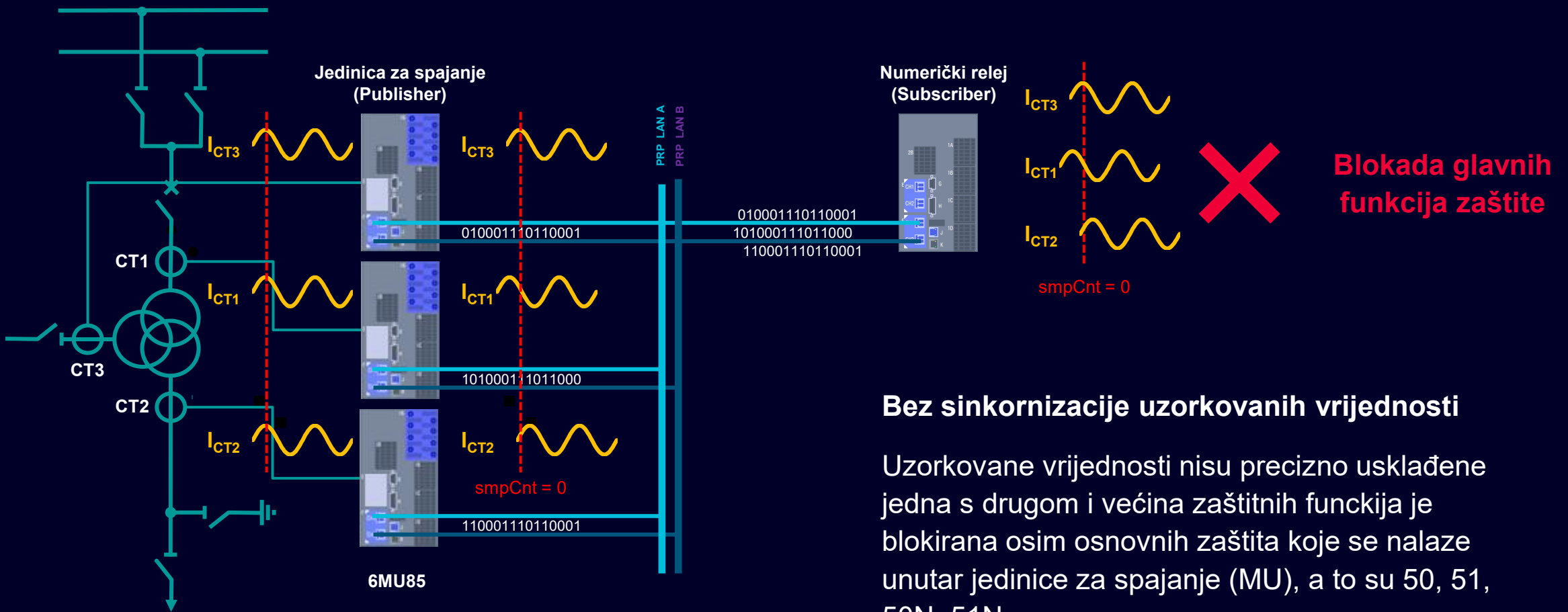
Prednosti

Jednostavan, siguran i brz pristup detaljnom stanju komunikacijske veze prilikom ispitivanja i pogonskog rada.

- Status portova
- IEEE 1588v2/PTP
- Process Bus Merging Unit
- Process Bus Client
- HSR
- PRP
- SNTP
- ...

Sinkronizacija uzorkovanih vrijednosti

Zašto je potrebna sinkronizacija?

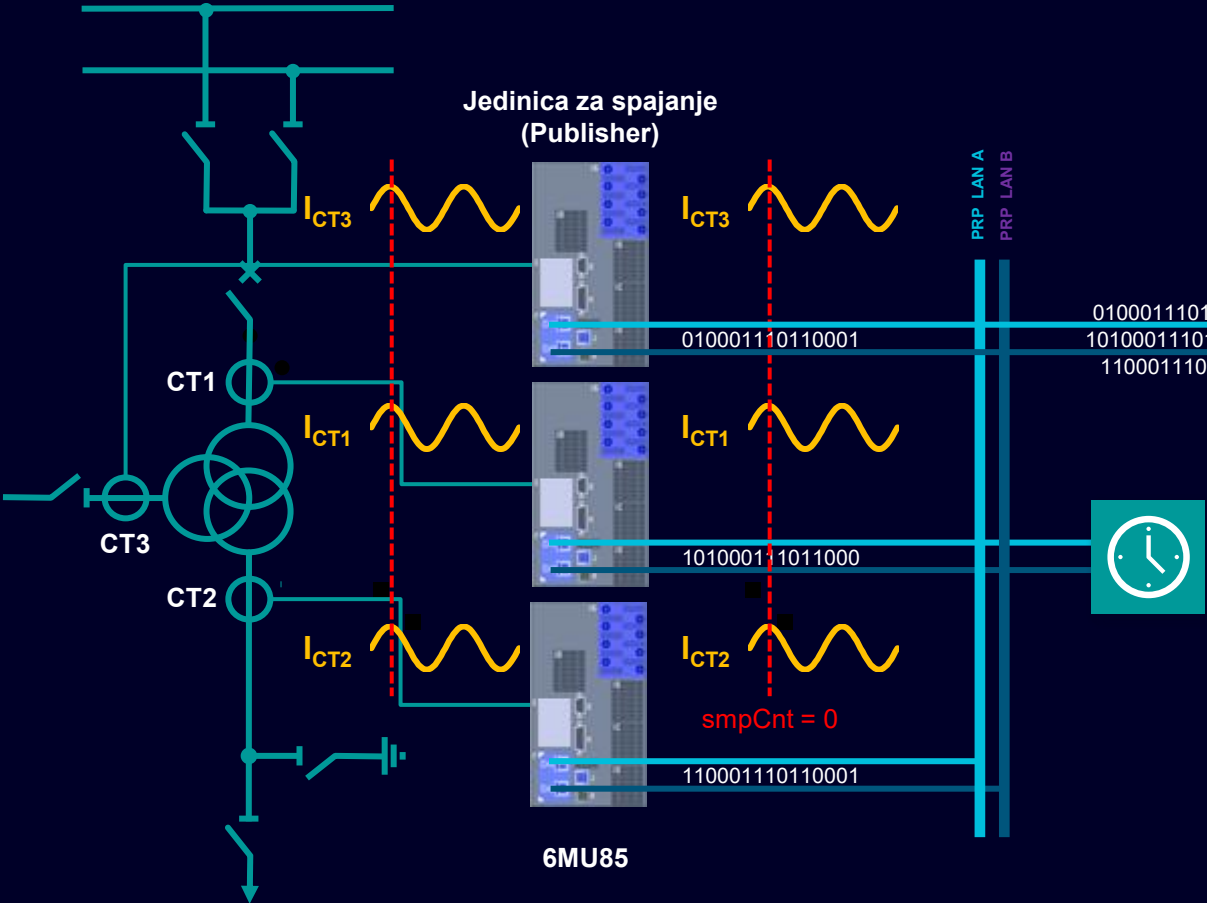


Bez sinkronizacije uzorkovanih vrijednosti

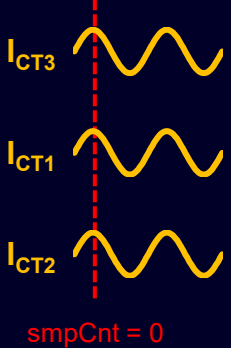
Uzorkovane vrijednosti nisu precizno usklađene jedna s drugom i većina zaštitnih funkcija je blokirana osim osnovnih zaštita koje se nalaze unutar jedinice za spajanje (MU), a to su 50, 51, 50N, 51N

Sinkronizacija uzorkovanih vrijednosti

Zašto je potrebna sinkronizacija?



Numerički relej (Subscriber)



Sve zaštitne funkcije su aktivne

Sa sinkronizacijom uzorkovanih vrijednosti

Sve uzorkovane vrijednosti su precizno usklađene jedna s drugom i sve zaštitne funkcije su aktivne.

Virtualizirana zaštita & upravljanje



Virtualizirana zaštita & upravljanje

Izazovi s kojima se suočavaju energetske mreže

Velika potreba za povećanjem kapaciteta mreže

- Elektrifikacija svega
- Digitalna ekspanzija: data centri, AI infrastruktura
- Potrebno je udvostručiti kapacitet mreže u sljedećih 10 godina

Jak trend modernizacije

- Zastarjela infrastruktura
- Potreba za većom automatizacijom
- Brža zamjena stare opreme novom

Ljudski faktor

- Transformacija i fleksibilnost radne snage
- Promjena očekivanja krajnjeg korisnika
- Nedostatak kvalificiranog stručnog znanja

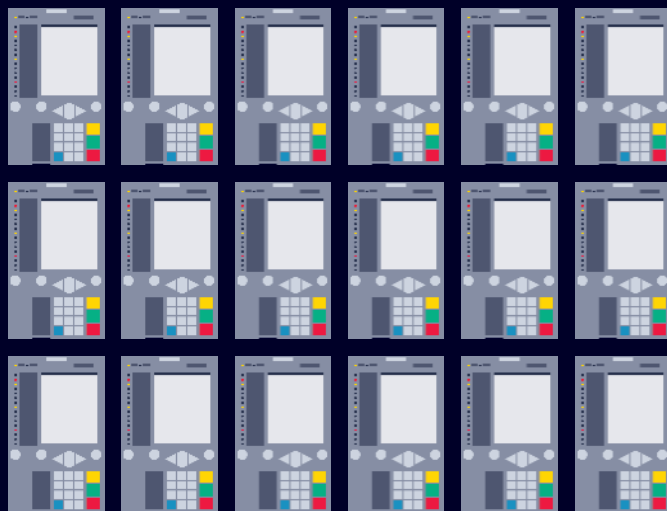


Što, Kako i Zašto!

Virtualizirana zaštita & upravljanje

Što?

Od pristupa proizvoda...



60+

Numeričkih releja



... do softverski definiranog pristupa



Glavno računalo



Redundantno računalo



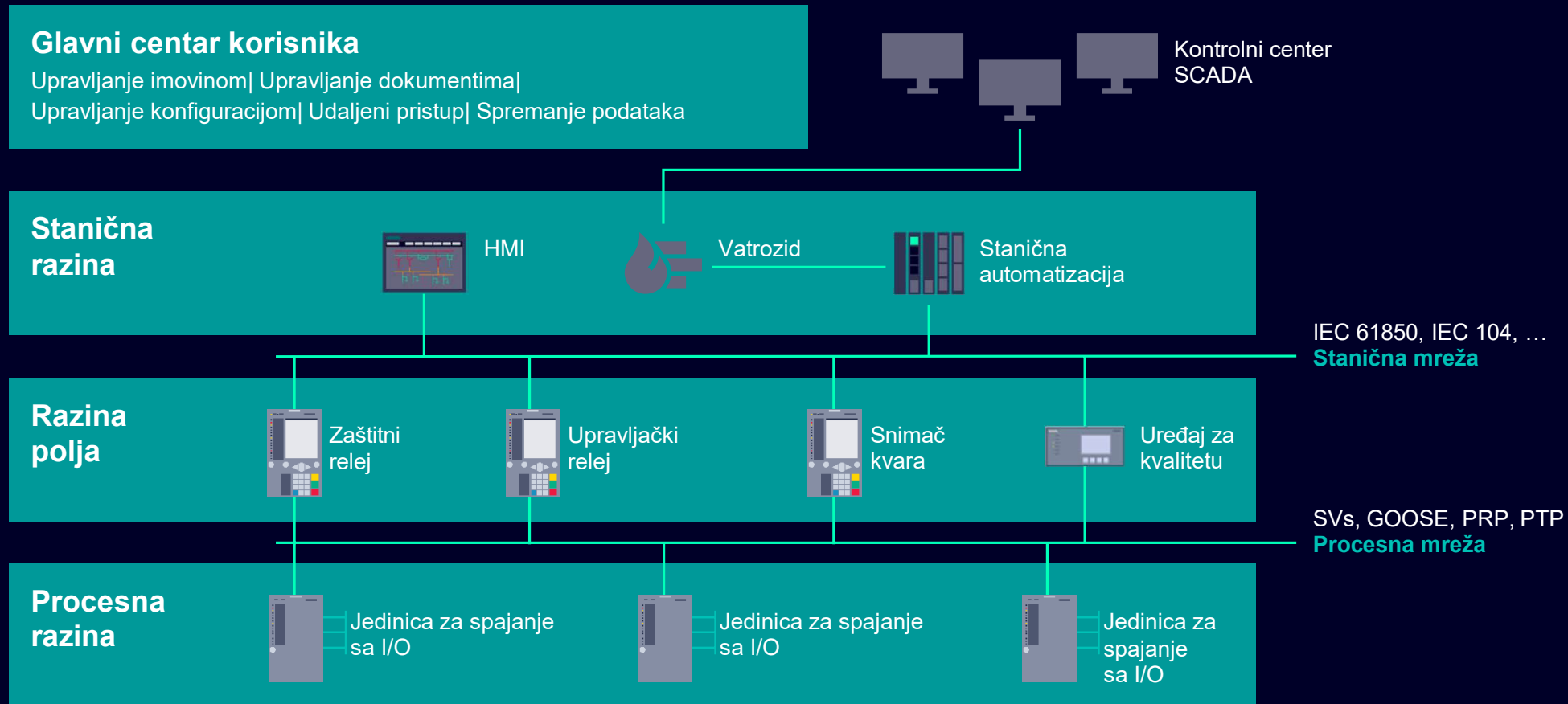
2

Centralizirana zaštita & upravljanje preko računala (HW)

Virtualizirana zaštita & upravljanje

Što – Buduća digitalna trafostanica

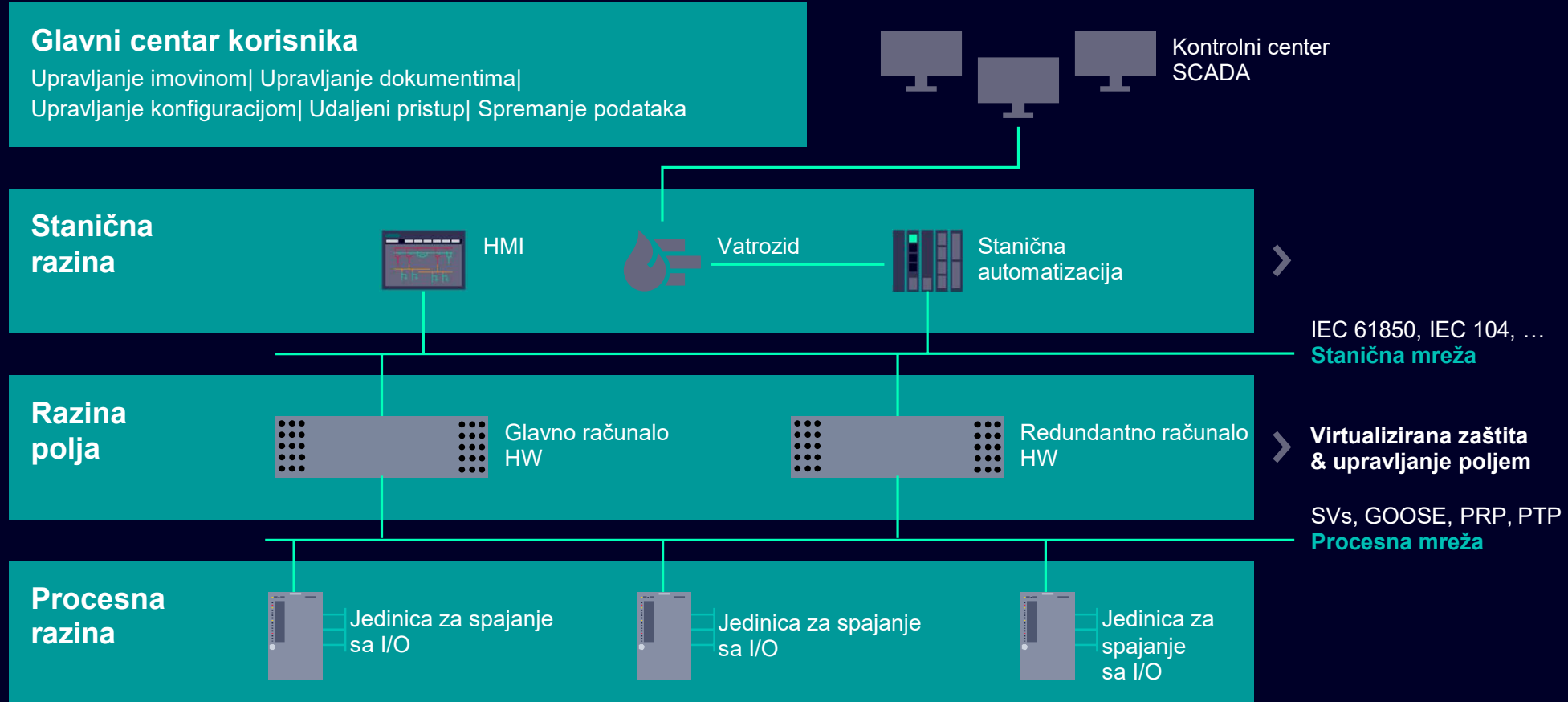
Kompletna kibernetička sigurnost



Virtualizirana zaštita & upravljanje

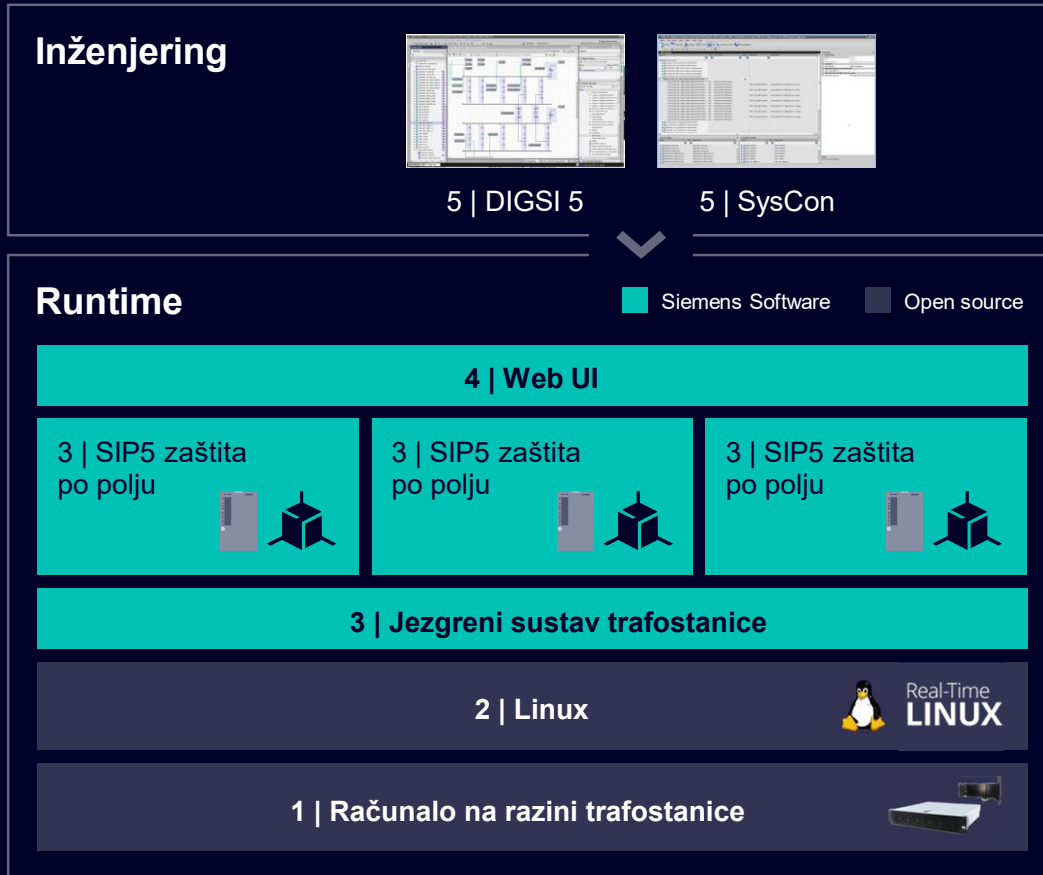
Što – Buduća digitalna trafostanica

Kompletna kibernetička sigurnost



Virtualizirana zaštita & upravljanje

Kako?



5 | Inženjering koristeći DIGSI 5 i System Configurator

- poznati alat

4 | Vidljivost cijele stanice

- Ugrađen HMI s mogućnošću upravljanja cijelom trafostanicom

3 | SIPROTEC softver

- SIPROTEC 5 pouzdani algoritmi zaštite
- zadržan je koncept tipskih polja

2 | Linux sa RT-Kernel

- Korištenje standardnog industrijskog operativnog sustava (Debian Linux)

1 | Hardverska neovisnost

- kompatibilnost s komercijalnom hardverskom opremom
- IEC61850-3-1 certificiran
- 2x 1G PRP mrežne kartice
- 4x ugrađena porta

Virtualizirana zaštita & upravljanje

Zašto? – Prednosti



Za sada samo ideja!

Uskoro realnost!

Razmislite!



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Hrvatska

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vladimir.gagic@siemens.com



Electrification X – Digitalizacija

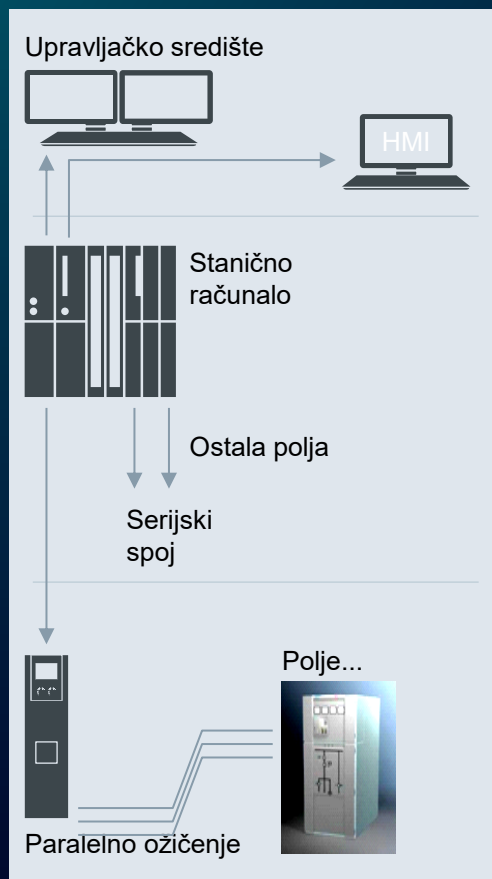
CIGRE 2025

Energetski sustavi – od standardnih kabela do digitalne trafostanice 4.0

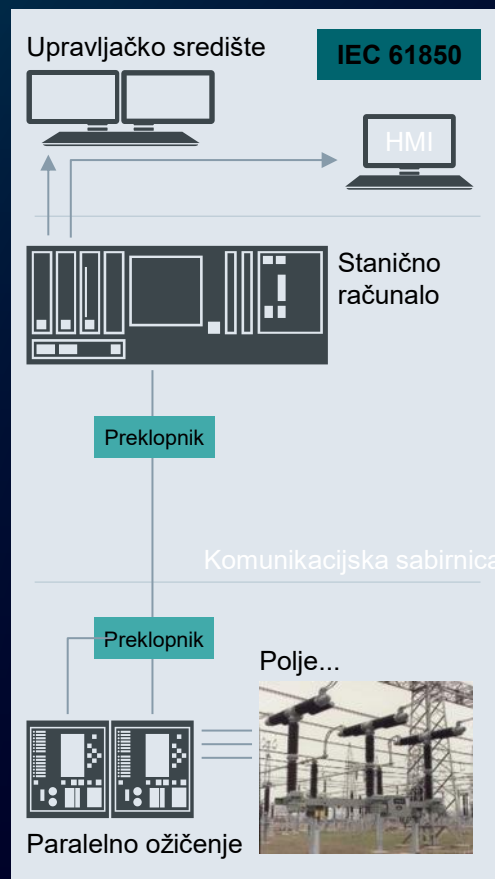
1. generacija – standardni kabeli



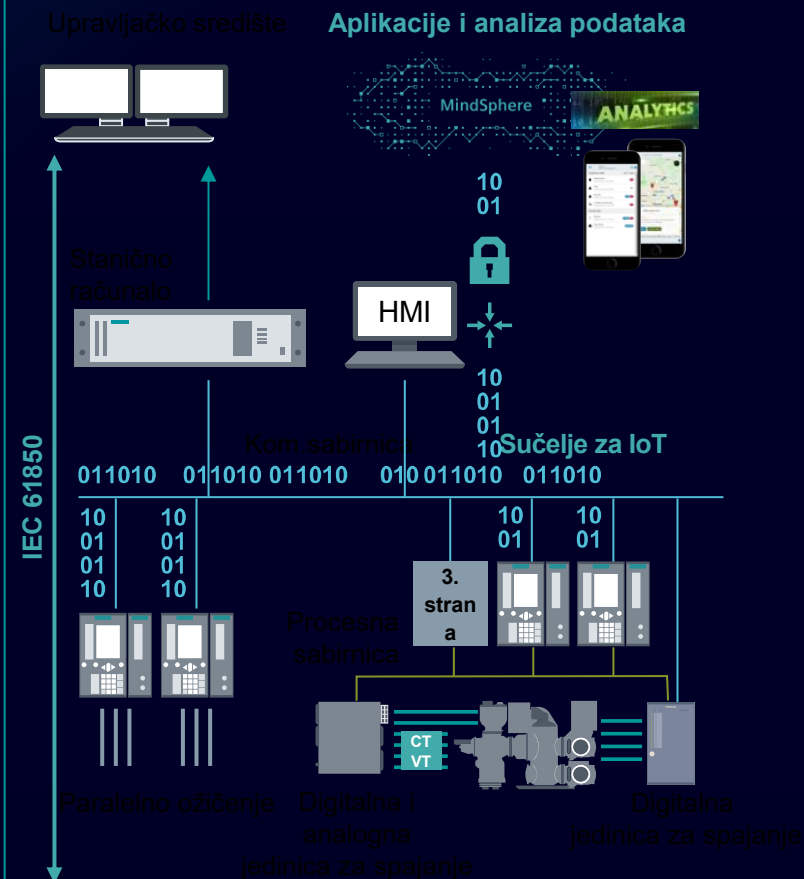
2. generacija – spajanje između zasebnih točaka



3. generacija – digitalna trafostanica



Digitalna trafostanica 4.0 – Procesna sabirnica i povezivost na IoT



Electrification X

IoT platforma za elektroenergetsku infrastrukturu



Electrification X

Integrirani IoT paket za svladavanje ključnih izazova energetske tranzicije

- Upravljanje brzo rastućim mrežama za punjenje **električnih vozila** održavajući **stabilnost mreže**
- **Učinkovito lokaliziranje i upravljanje ispadima**
- Povećanje **vremena odziva** uz smanjenje **OPEX-a i CAPEX-a**
- Smanjenje **troškova i emisija CO2**
- Održavanje **stabilnosti mreže**
- Osiguranje **kibernetičke sigurnosti**



Electrification X IoT Suite for Electrification and Automation

Integrated Xcelerator User Experience

API to customer clouds and EAMs



Load
Management



Network Fault
Management



Asset
Management



Sust./ Energy
Management



Distribution
Grid Monitoring

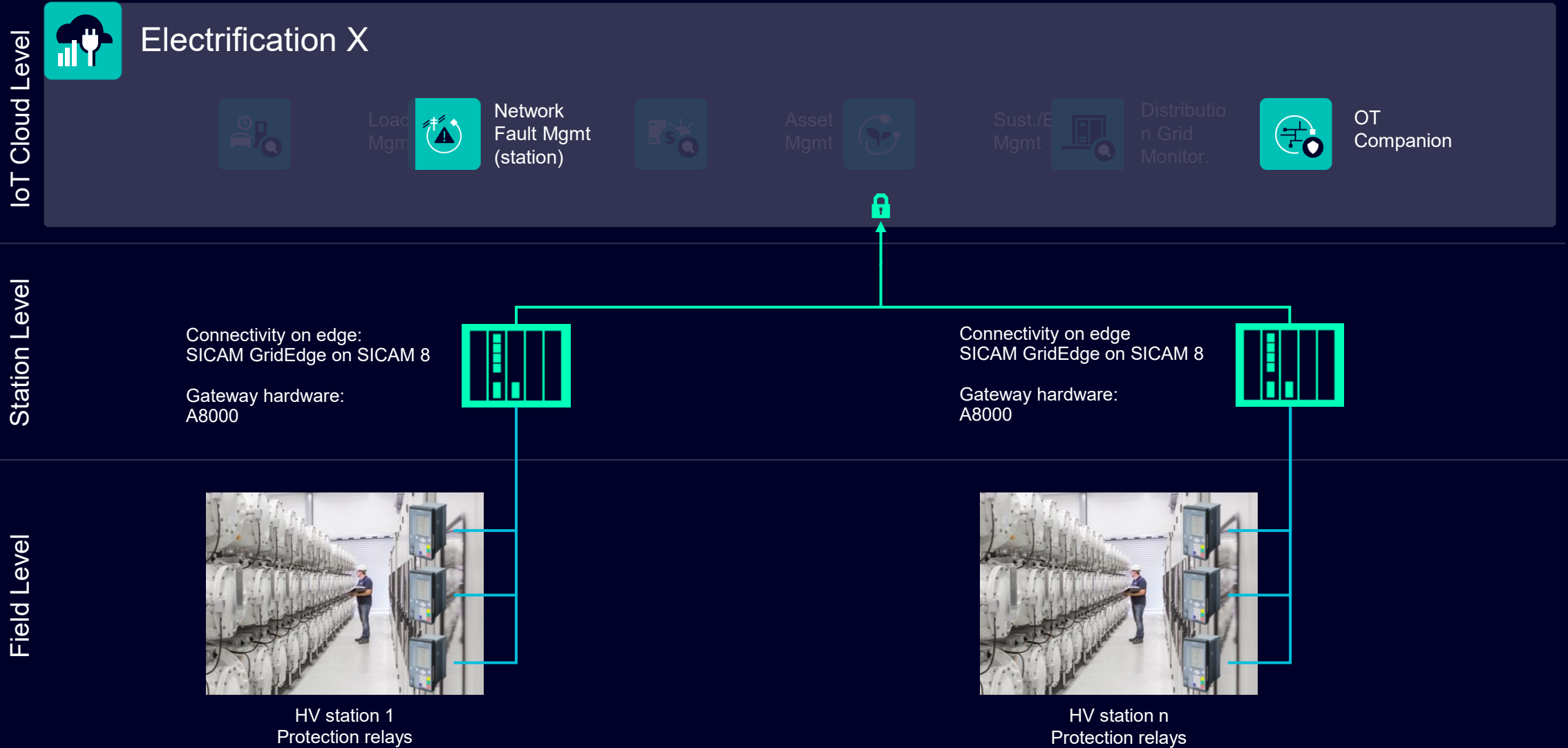


OT
Companion

Electrification X

Operator **Prijenosnog** sustava - primjena

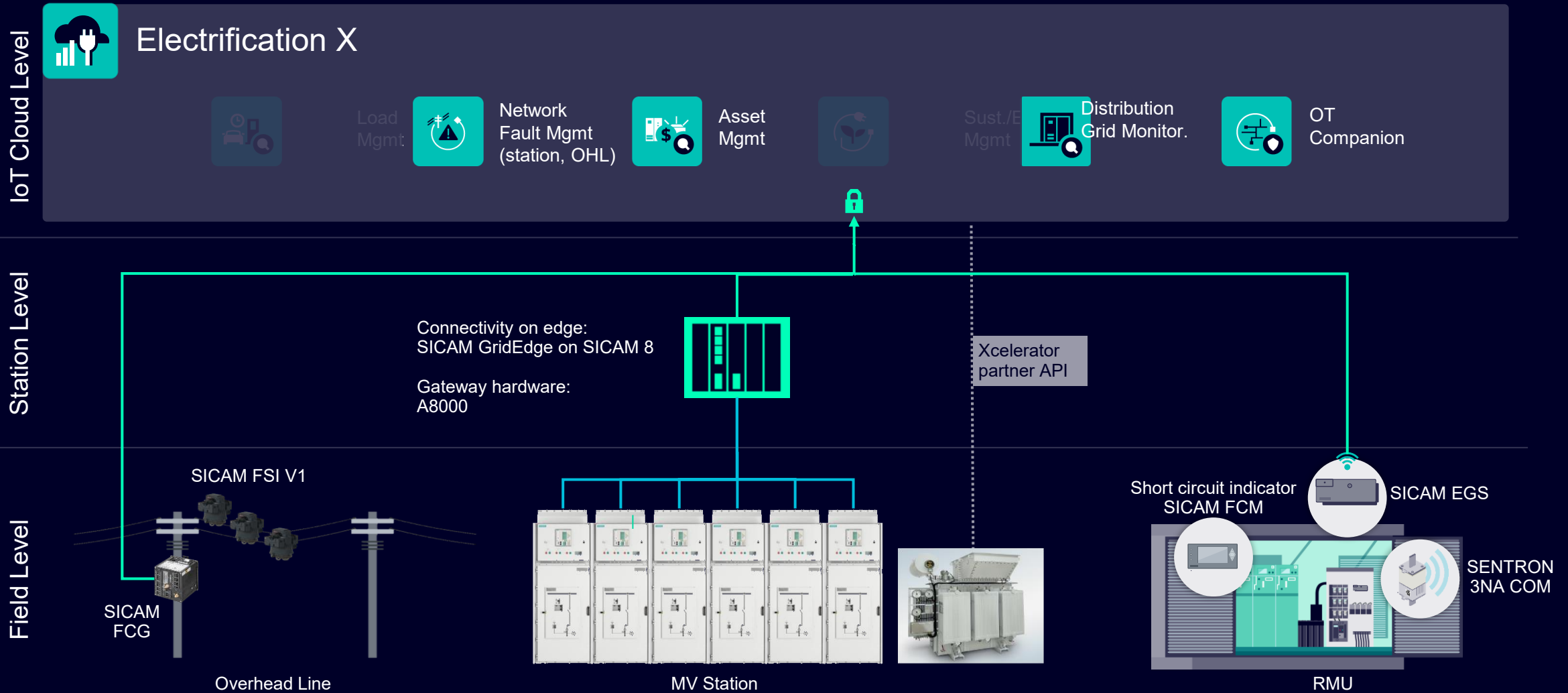
End-to-end cyber security



Electrification X

Operator **Distribucijskog** sustava - primjena

End-to-end cyber security



Electrification X: Pregled aplikacija i funkcija



Electrification X IoT Suite for Electrification and Automation

Base Package

Log-In	Account Information	User Management	General Notifications	Measurement (Visualization of Process - SVG)
Imprint / Legal Notification	Subscription Information	Common Navigation Elements (Filter, Sort, Search)	Map	Device Connectivity Monitoring
Asset Topology	Event List	Alarm List	Subscription Information	Configuration (Asset Topology, Signal Assignment)



Load Management

- Charger Station Monitoring Feature
- Load Mgmt & Control
- Charger Monitoring Extension Feeder



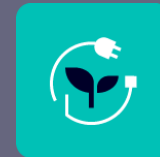
Network Fault Management

- OVHL Mon. Basic
- Substation Fault Mgmt
- OVHL Mon. extended
- Voice Call



Asset Management

- Asset trans. 1 MV feeder
- PD Monitoring
- T-Monitoring Op Counter
- Motor Monitoring
- CB Monitoring basic
- CB Monitoring advanced



Sust./ Energy Management

- Basic Energy Overview



Distribution Grid Monitoring

- DSO Station Monitoring Feature – LV & MV



OT Companion

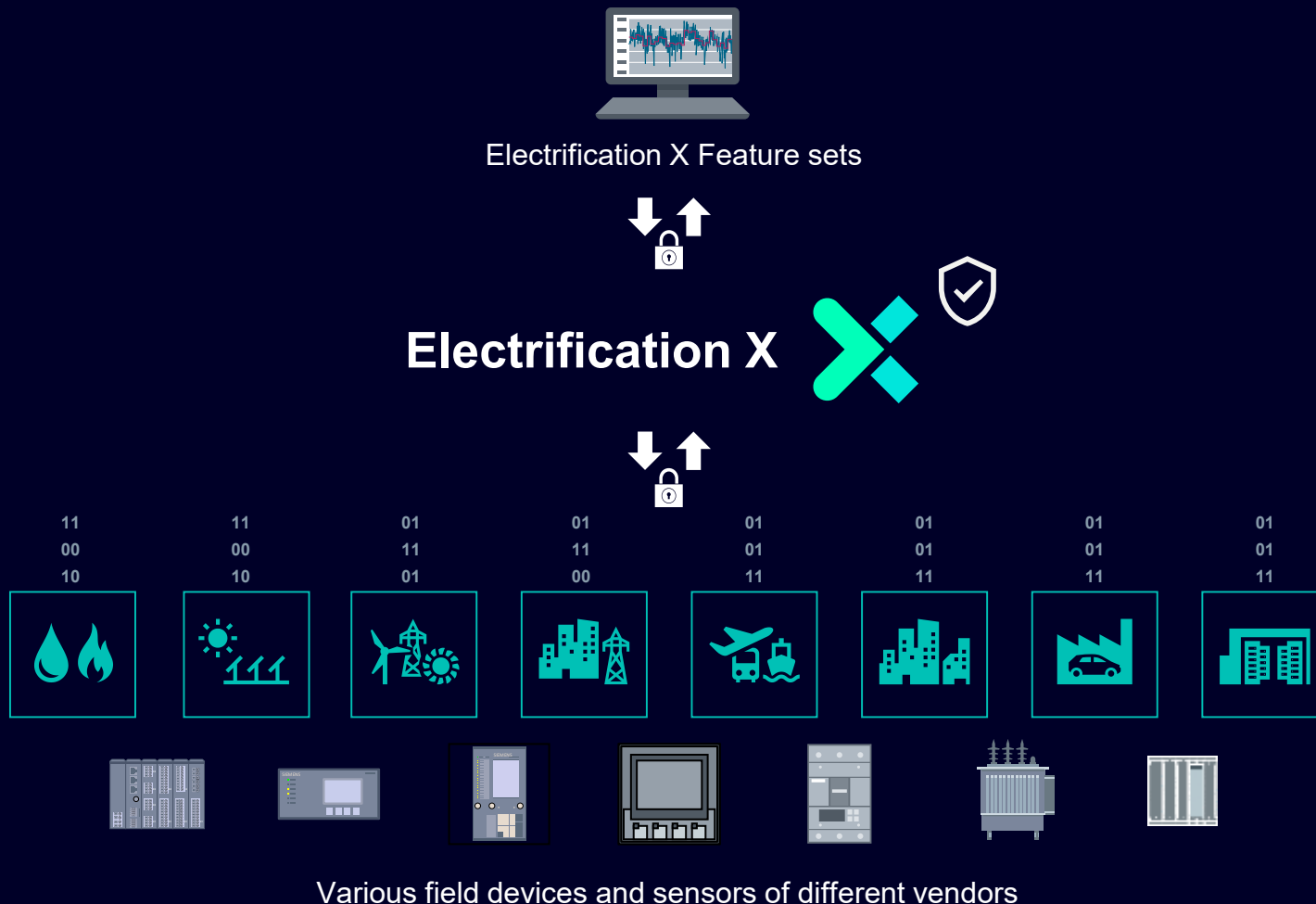


Kibernetička sigurnost

Međunarodno priznate norme i standardi

Kibernetička sigurnost je ključna za Electrification X

Na temelju vodećih standarda kibernetičke sigurnosti



 **ISO 27001**
(Information Security Management System Framework)


 **IEC62443; NERC/CIP; CSA; BDEW**
(Industrial Communication / Network and system security)

 Secure onboarding due to authentication with **X.509 Certificates**

 Multi-tenant system
Customer is **owner** of its own Data

 Encrypted Data in motion and rest
Role Based Access Control

 Continuous Security Incident Management via **Siemens CERT¹**

 With/Without control direction depending on Firmware chosen

¹ Cyber Emergency Response Team

CLOUD vs ON-PREMISE



- **Infrastruktura**
- **Skalabilnost**
- **Backup & Recovery**
- **Podrška i održavanje**
- **Usklađenost sa zahtjevima kibernetičke sigurnosti**

OT Companion

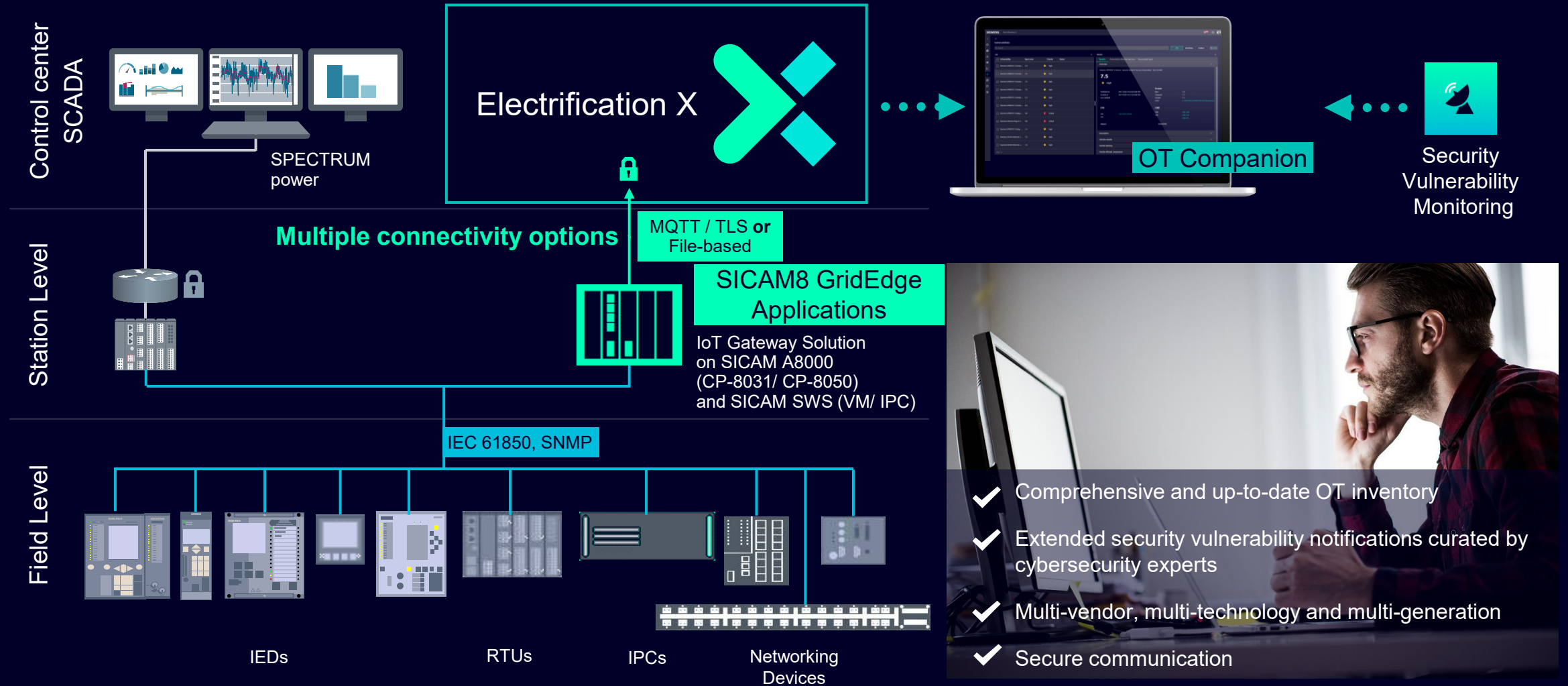
Upravljanje OT imovinom



Electrification X - OT Companion

Technical Setup

End-to-end cyber security



- ✓ Comprehensive and up-to-date OT inventory
- ✓ Extended security vulnerability notifications curated by cybersecurity experts
- ✓ Multi-vendor, multi-technology and multi-generation
- ✓ Secure communication

- Stations
- Dashboard
- Stations
- Assets
- Baseline Management
- Vulnerability Monitoring
- Administration


+ Add Station

Filter

6 stations.

SI-EA RC-CA Toronto Substation


Highway 27
Toronto
Canada



Inventory ▶

SI-EA BLR R&D Lab


Electronic City Phase 2 (East)
560100 Bengaluru
India



Inventory ▶

Vejle fjord


Sanatorievej 26
7140 Stouby
Denmark



Inventory ▶

SI-EA NBG H R&D Lab


Humboldtstrasse
90459 Nuremberg
Bavaria
Germany



Inventory ▶

SI-EA BLN WW 5 R&D Lab


Wernerwerkdamm 5
13629 Berlin
Berlin
Germany



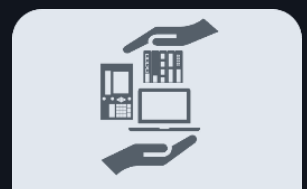
Inventory ▶

SI-EA PLS LO R&D Lab

Lobezska 15
32600 Plzen
Czech Republic



Inventory ▶



- Dashboard
- Stations
- Assets
- Baseline Management
- Vulnerability Monitoring
- Administration

Filter SI-EA PLS LO R&D Lab

Station: SI-EA PLS LO R&D Lab

8 of 38 assets match your filter criteria.

Asset name Station	Main Component Type	Product Model Manufacturer	Installed Version Baseline Version	Serial Number	Last Modified Created
<input type="checkbox"/> ASSTDATACOLL SI-EA PLS LO R&D Lab	SICAM_CZSIDG_IPC PC	SICAM GridEdge Siemens	2.6.6.441836 2.7.3.516783		2022/09/19 2022/08/09
<input type="checkbox"/> TIMESYNCH SI-EA PLS LO R&D Lab	M100 GPS Clock	Meinberg M100 Meinberg	6.24.027 6.24.027	031411025400	2022/09/19 2022/08/12
<input type="checkbox"/> FEEDER A01 SI-EA PLS LO R&D Lab	SIP Protection Relay	SIPROTEC 7SJ82 SIEMENS	V08.30 V.8.80	BM2004003654	2022/09/15 2022/08/12
<input type="checkbox"/> FEED_PROT SI-EA PLS LO R&D Lab					2022/09/12 2022/09/12
<input type="checkbox"/> PLSLOCLIENT SI-EA PLS LO R&D Lab	FULLSERVER01 Workstation	x64-based PC ECU-4784 Advantech Co., Ltd.	6.3.9600 6.3.9600	KSA2355299	2022/09/12 2022/08/12
<input type="checkbox"/> SICAM A8000 CP-8050 SI-EA PLS LO R&D Lab	SICAM A8000 CP-8050 RTU	SICAM A8000 CP-8050 Siemens AG	04.80 04.80	GF2002035050	2022/09/12 2022/08/12
<input type="checkbox"/> M-CP2016 SI-EA PLS LO R&D Lab	M-CP2016 RTU	SICAM RTUs AK3 CP-2016 Siemens AG	05.01		2022/09/09 2022/08/12
<input type="checkbox"/> CZSIDGSWITCH SI-EA PLS LO R&D Lab	CZSIDGSWITCH Switch	Ruggedcom RS900NC Siemens	v4.3.7 (Jul 05 2021 15:49)	RUMEO06061778	2022/08/16 2022/08/12





Baseline Management

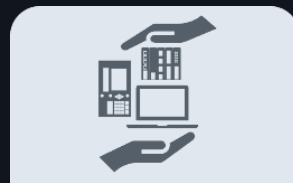


- Dashboard
- Stations
- Assets
 - Inventory
 - Unassigned Components
- Baseline Management
- Vulnerability Monitoring
- Administration

Filter
protec

10 of 43 baselines match your filter criteria.

<input type="checkbox"/>	Status	Software Component	Component Type	Baseline Version	Installed Version	Manufacturer	Product Family	Product Name	Main Component	Asset name	Station
<input type="checkbox"/>	?	Device Firmware ▶	Firmware / OS		V09.20	SIEMENS	SIPROTEC	7SJ85	SIP10 ▶	SIP10	Vejlefjord
<input type="checkbox"/>	?	Device Firmware ▶	Firmware / OS		P14NB__6_620_F	MiCOM	Protection	P14NB	P14N ▶	P14N	SI-EA BLR R&D I
<input type="checkbox"/>	?	Device Firmware ▶	Firmware / OS		P442__LS_E30_D	MiCOM	Protection	P4429	P442 ▶	P442	SI-EA BLR R&D I
<input type="checkbox"/>	?	Device Firmware ▶	Firmware / OS		1.0.1	ABB	Protection	REX64	BT05_IED ▶	BT05_IED	SI-EA BLR R&D I
<input type="checkbox"/>	?	Device Firmware ▶	Firmware / OS			SEL	Protection	0487B	BU1_B_SEL487B ▶	Diff_Prot_R02	SI-EA RC-CA Tor
<input type="checkbox"/>	↔	Device Firmware ▶	Firmware / OS	V.8.80	V08.30	SIEMENS	SIPROTEC	7SJ82	SIP ▶	FEEDER A01	SI-EA PLS LO R8
<input type="checkbox"/>	?	Device Firmware ▶	Firmware / OS		7.90	GE Multilin	Protection	B30-T	BU1_A_B30 ▶	Diff_Prot_R01	SI-EA RC-CA Tor
<input type="checkbox"/>	?	Device Firmware ▶	Firmware / OS		V08.30	SIEMENS	SIPROTEC	7UT86	T2_A_7UT86 ▶	T2_A_7UT86	SI-EA BLN WW 5
<input type="checkbox"/>	?	Device Parameter Set ▶	Configuration		09.20.01	SIEMENS	SIPROTEC	7SJ85	SIP10 ▶	SIP10	Vejlefjord
<input type="checkbox"/>	?	Device Parameter Set ▶	Configuration		08.30.00	SIEMENS	SIPROTEC	7SJ82	SIP ▶	FEEDER A01	SI-EA PLS LO R8



- Dashboard
- Stations
- Assets
- Baseline Management
- Vulnerability Monitoring
- Notifications
- Watchlist
- Administration

7.5

Siemens SIPROTEC 5 Relay, DIGSI 5 - Multiple Vulnerabilities - SSA-899560

● High

New 1 - 2020/05/12, 14:41

9.8

Siemens Ethernet Plug-In Communication Modules for SIPROTEC 5 - Multiple Vulnerabilities (aka URGENT/11) - SSA-...

● Critical

New 1 - 2020/01/14, 13:17

2.5

Siemens SICAM PAS - Multiple Information Disclosure Vulnerabilities - SSA-444217

● Medium

New 1 - 2019/10/15, 20:07

9.8

Siemens SICAM PAS - Multiple Vulnerabilities - SSA-946325

● Critical

New 1 - 2019/10/15, 19:57

4.2

Siemens Multiple Products - Remote Code Execution Vulnerability - SSA-159860

● High

New 1 - 2018/11/13, 16:33

6.5

ABB Relion REX640 - Remote Improper Access Control Vulnerability - ABBVREP0078

● High

New 1 -

7.5

Siemens EN100 Ethernet Communication Module and SIPROTEC 5 relays - Denial of Service Vulnerability - SSA-104088

● High

New 1 -

Siemens SIPROTEC 5 Relay, DIGSI 5 - Multiple Vulnerabilities - SSA-899560

Base Score

7.5

Overview

Published: 2019/07/09

Last update: 2020/05/12 14:41

Priority: ● High

Scores

Base: 7.5

Temporal: 7.1

Overall: 7.1

CVSS:3.0/AV:N/AC:L/PR:N/UI:N/S:U/C:N/I:N/A:H/E:P/RL:U/RC:C

CVE

CVE-2019-10930 ▶

Impact

Exposure of Sensitive Information, Manipulation of Data, Denial of Service (DoS)

CWE

Solution Unavailable

Details
Potentially Affected Components
Product Tickets
History

7SJ82

Station	Asset name	Asset Operating Status	Main Component	Installed Version
SI-EA PLS LO R&D Lab ▶	FEEDER A01 ▶	None	SIP ▶	

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SICAM 8

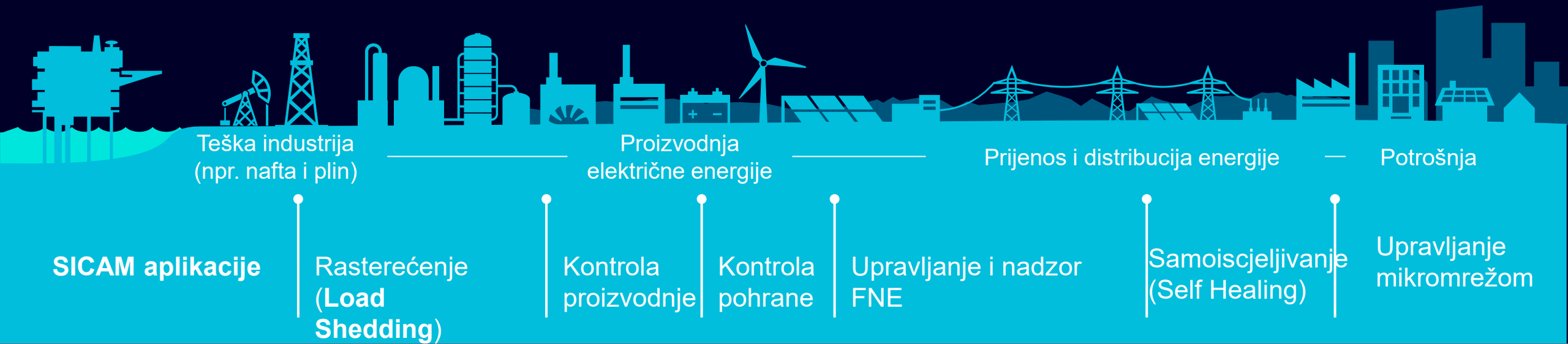
Platforma za energetska automatizaciju

SICAM S8 – Siemensova globalna i pouzdana platforma s mnogo stručnjaka diljem svijeta

> 85.000 SICAM jedinica za automatizaciju diljem svijeta

> 600 integriranih sustava automatizacije za obnovljiva postrojenja

> 1.000 sustava automatizacije trafostanica



SICAM 8 platforma

- Jedna otvorena standardizirana arhitektura i infrastruktura
- Modularni dizajn i aplikacije
- Integrirane funkcionalnosti
- Jednostavna buduća proširenja

SICAM 8

Platforma za energetska automatizaciju

“Wherever energy flows”



SICAM 8

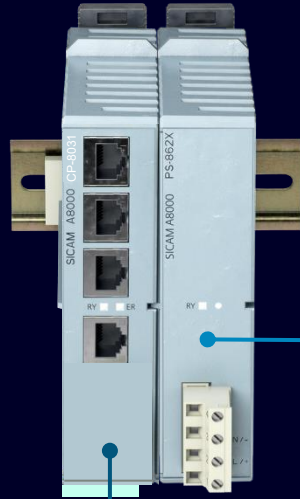
Platforma za energetska automatizaciju



SICAM A8000 at a glance

Modular approach - power supply units and processor modules

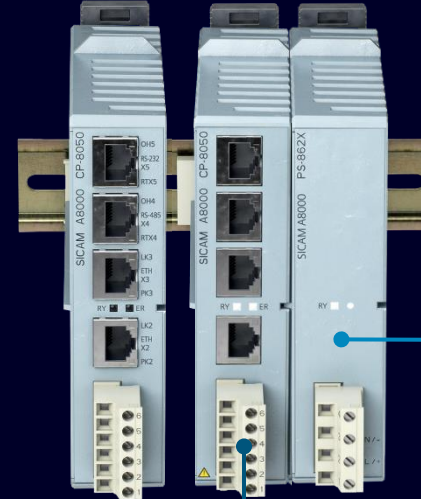
Support for redundant setup planned for future release



SICAM CP-8031

PS-8620 DC 18–78 V, 12 W
PS-8622 DC 82.5–286 V, 12 W
PS-8640 DC 18–78 V, 45 W
PS-8642 DC 82.5–286 V, AC 230 V, DC 24 V output

- 1 local I/O line (max. 8 expansion modules)
- 4 interfaces (2x Ethernet, 2x serial)



SICAM CP-8050 (optional: redundant)

PS-8620 DC 18–78 V, 12 W
PS-8622 DC 82.5–286 V, 12 W
PS-8640 DC 18–78 V, 45 W
PS-8642 DC 82.5–286 V, AC 230 V, DC 24 V output

- max. 16 I/O lines (max. 8 expansion modules / line)
- max. 34 interfaces (modular)

SICAM A8000 CP-8010 & CP-8012

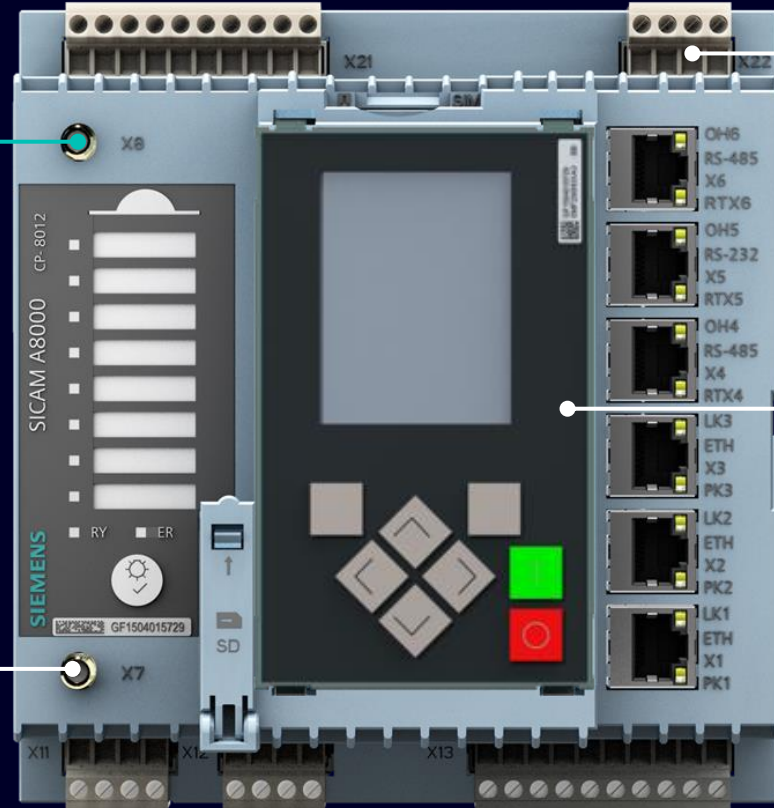
Technical features

CP-8010 / CP-8012

CP-8012 only:
Onboard LTE Modem
with GPRS fallback

8x configurable LEDs
(red/amber/green)

Wireless Communication:
Additional external
antenna port to connect to
3NA COM smart fuse



DC 24...60 V
integrated power supply

2x RS-485
1x RS-232

Optional:
snap-on display

3x ETH

CM-8880



8x DI, 6x DO, 1x AI

Dimensions:
153,5 x 160 x 105mm (W x H x D)

SICAM A8000 Series

All requirements combined in a single platform



Rough ambient conditions



Automation



Long product lifecycle



Cybersecurity



Space-saving design



High electric strength



Integrated communication



Scalability

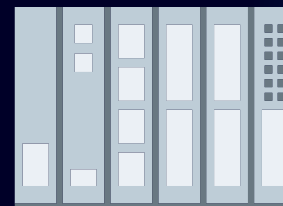
Inženjering temeljen na SICAM Device Manager

Intuitivni konfiguracijski alat za SICAM A8000

Jednostavna i izravna konfiguracija sa SICAM Device Managerom



SICAM Device Manager



SICAM A8000: CP-8031

Inženjering i konfiguracija

Funkcije automatizacije, komunikacija i nadzorna ploča

- Standardizirana logika
- Unaprijed konfigurirana nadzorna ploča
- Jednostavna integracija temeljena na IEC 60870-5-101, IEC 60870-5-104, IEC 61850, Modbus RTU, Modbus TCP

SICAM S8000



Central & Virtualized Substation Automation...

... predviđa konsolidaciju različitih funkcija i aplikacija trafostanice na zajedničku, virtualiziranu platformu, smanjujući hardver uz istovremeno pružanje pune fleksibilnosti i skalabilnosti.

SICAM S8000 ograničenja (po instalaciji):

- ✓ Do **1200** izravno spojenih IED-ova
- ✓ Ukupan broj podatkovnih točaka u smjeru slanja ograničen je samo performansama računala
- ✓ Do 40 komunikacijskih protokola moguće implementirati
- ✓ Do 9 neovisnih logičkih funkcija koje korisnik može definirati



SICAM 8 Applications



SICAM 8 RTU



SICAM DLM



SICAM PPC
Compact



SICAM HMI



SICAM LS



SICAM SOG

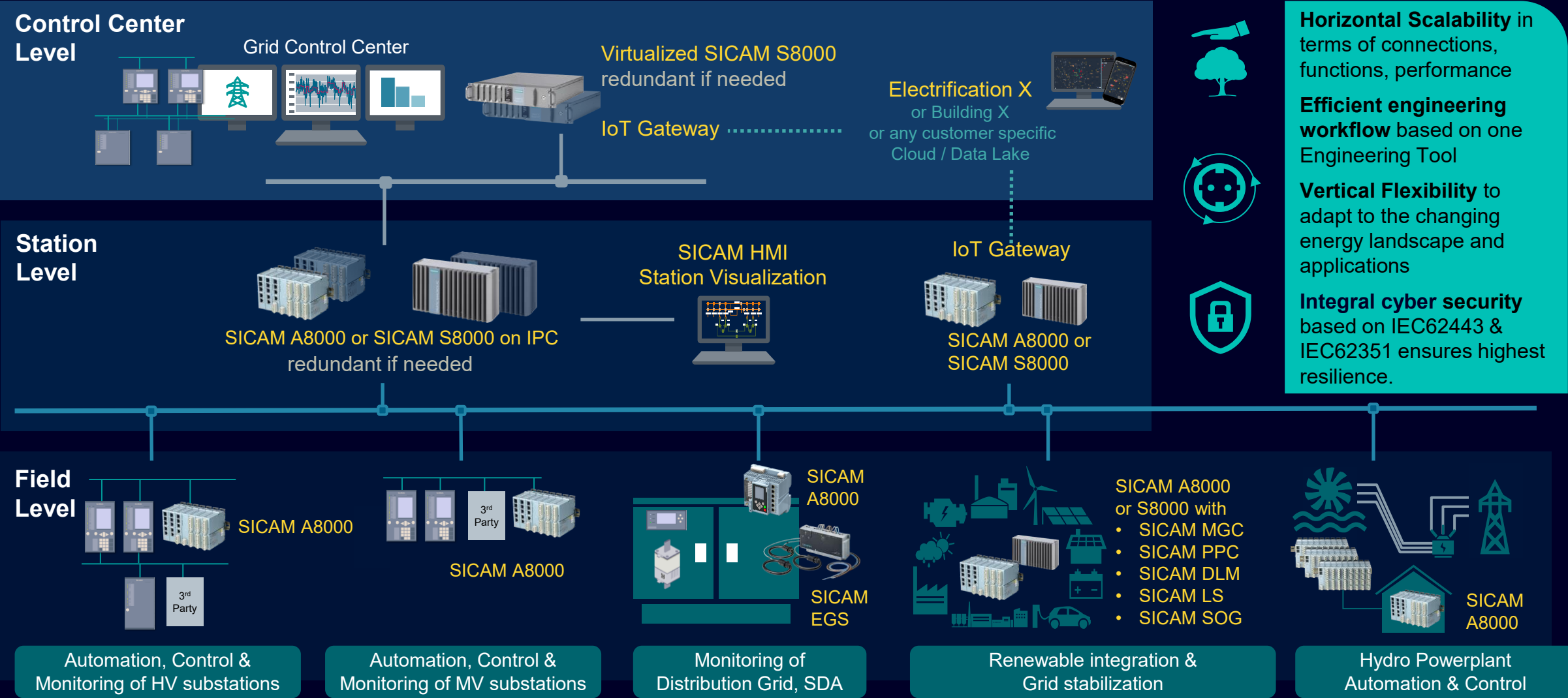


SIAPP



SICAM MGC

SICAM 8 "Runtime" Proizvodi – Aplikacije



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