



Discover Hitachi Energy

CIGRE Croatia 2021

01 Introduction

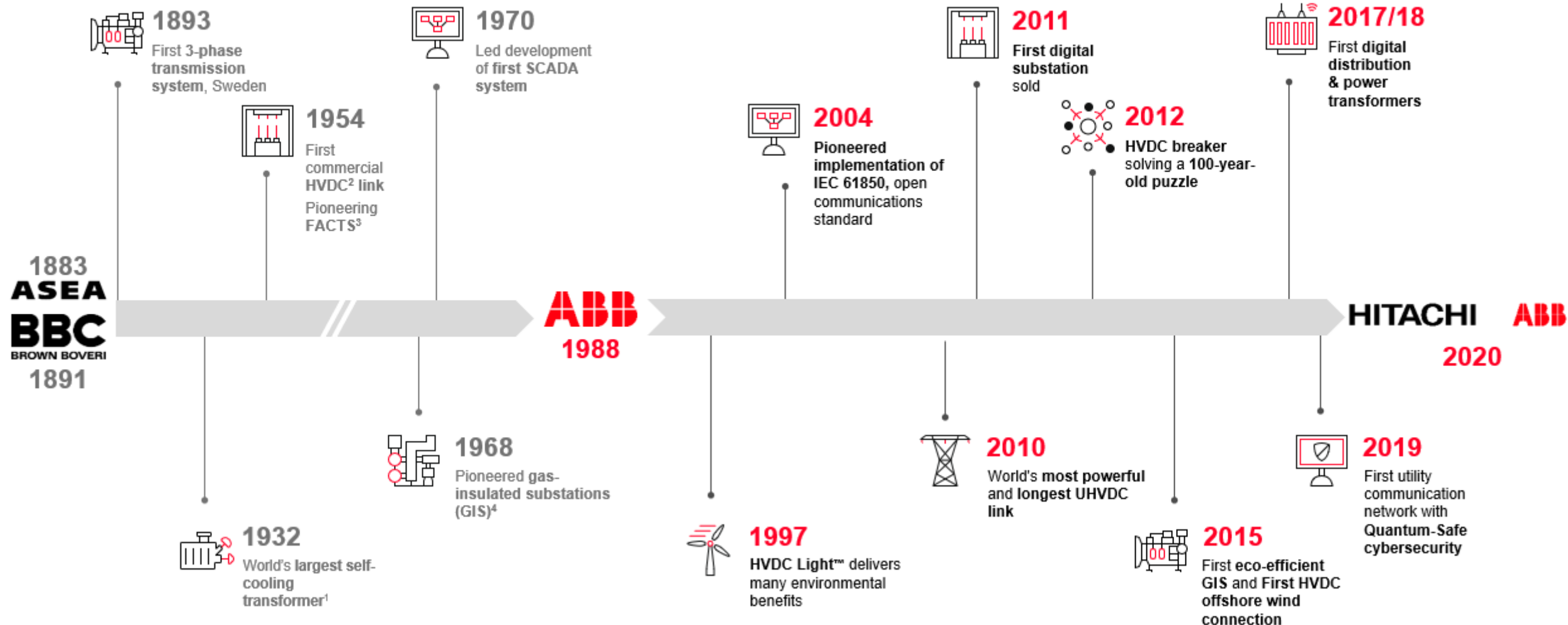
Becoming Hitachi Energy

02 HV Products

Hybrid Switchgears – Andrea Ricotti

03 Software

Lumada Assets Solutions – Alessandro Pedretti



Hitachi and Power Grids created a Joint Venture in July 2020 HITACHI ABB Power Grids

**Divesting Power Grids
to Hitachi**



The new ABB – focusing in digital industries

Electrification



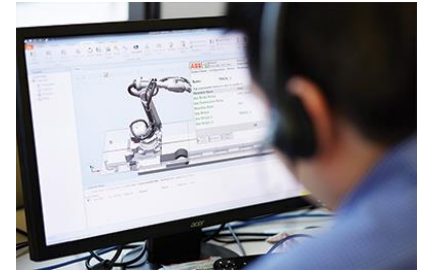
Industrial Automation



Motion



**Robotics &
Discrete Automation**



The 4 pillars of the world's #1 power grids business

Grid Automation



- Supporting **50% of the top 250** global electric utilities with leading portfolio
- **~US \$4 trillion** mission critical infrastructure assets managed with our software solutions
- **~480 million** electricity consumers

Grid Integration



- **~15,000 systems** operating around the world
- **Leader in FACTS*** and **power quality**
- **Leader in HVDC systems with 130+ GW** installed

High Voltage Products



- Up to **1200 kilovolts AC** and 1100 kilovolts DC, leading portfolio
- **1 in every 4** high-voltage switchgear installed in the world
- Over **100 locations** worldwide provide 24/7 service support

Transformers



- **Complete range** of power, distribution, traction transformers, components, services
- Up to 1200 kV AC and 1100 kV DC, leading portfolio
- **~60 factories** around the world and ~30 service centers





- 7 countries
- Total population 21,8 million
- Hitachi Energy locations:
 - Main Office in Zagreb
 - Another office in Split
 - Representative offices in Serbia and North Macedonia
 - Branch offices in Bosnia and Herzegovina and Albania

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Hybrid Switchgears

PASS modules – today and tomorrow

Introduction over HV business



Country facts

Capital: Rome

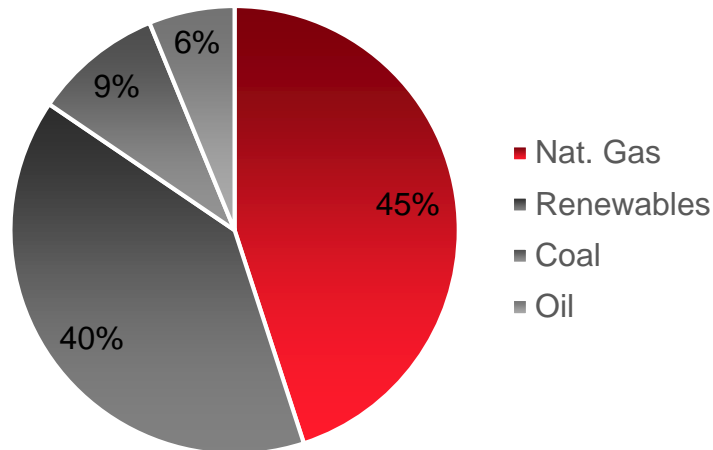
Population¹: 60.3Mn

GDP/Capita²: 34,321 \$

Installed capacity³: 124 GW

Power consumption⁴: 4,715 kWh pro capita

Energy mix⁵:



¹ ISTAT – Jan 2020

² FMI – 2018

³ 2015, Terna and AEEGSI annual report 2016

⁴ CIA Fact book

⁵ Statista - 2018

Local presence



Heritage: 1903

Locations (all BU's; production, R&D, offices):

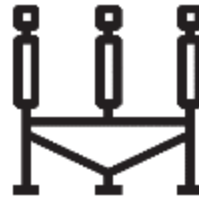
- **Sesto S.G.** (Headquarter)
- **Lodi** (High Voltage factory)
- **Monselice** (Transformers factory)
- **Montebello Vicentino** (Transf. components factory)
- **Santa Palomba** (Grid Automation)
- **Genova** (Grid Automation)

Employees: ~700 (2019)

Revenues: € 262 Mn (2019)



Hybrid Switchgear
PASS from 72,5 to 420 kV



Compact Switchgear
COMPASS 145 and 170 kV



Mobile switching units
MFM from 72,5 to 420 kV



Single-phase encapsulated GIS
BLF/PASS from 72,5 to 245 kV

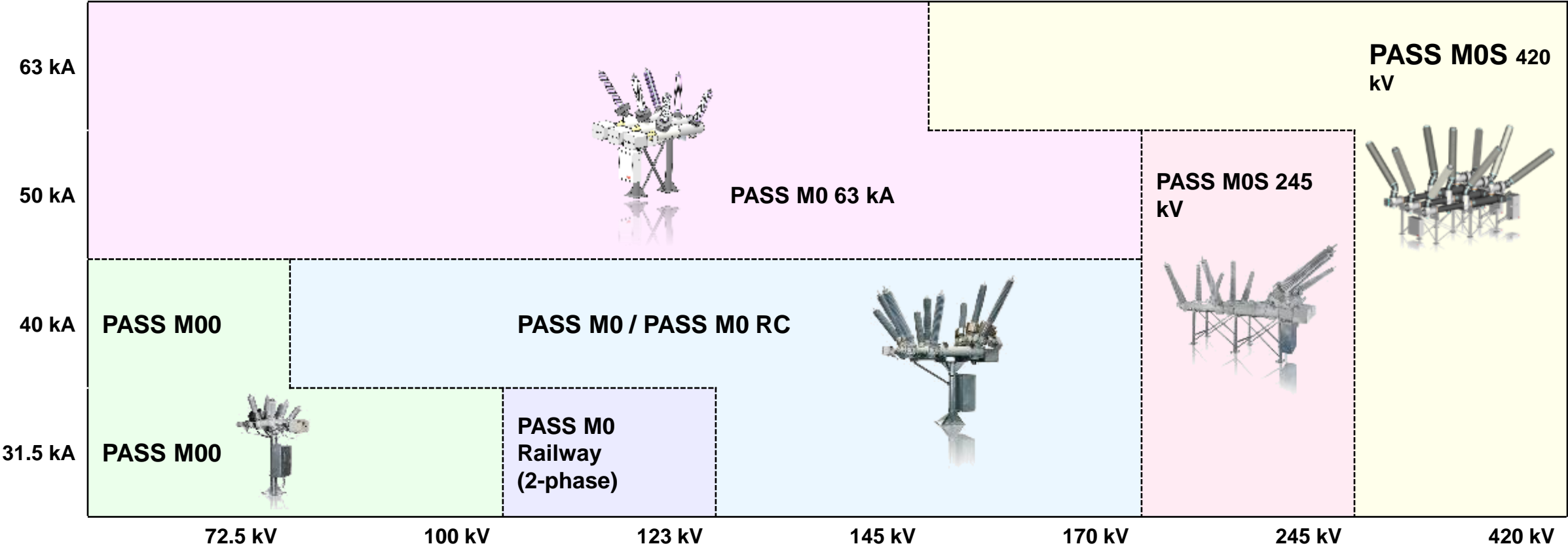


Stand alone ITs
TVI, TG, TG Combi
from 72,5 to 420 kV

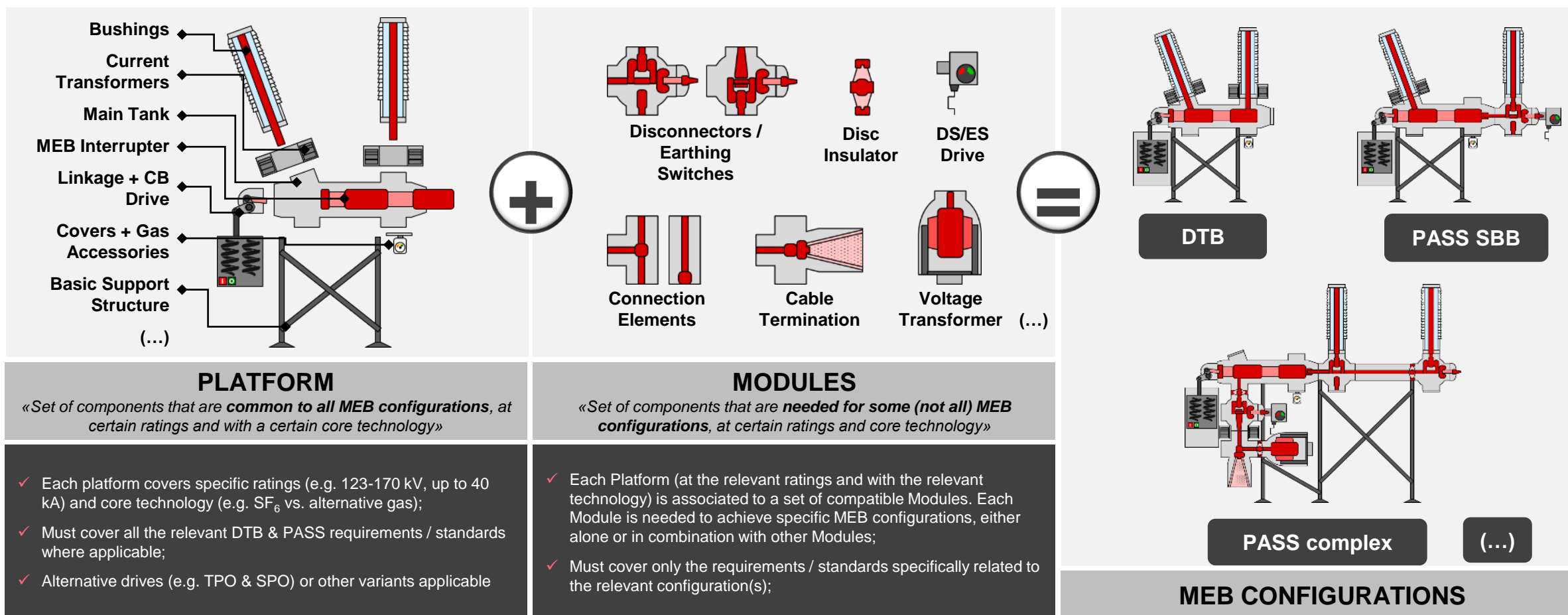


Power voltage transformer
TIP from 72,5 to 550 kV

Portfolio



Platform and modules concept

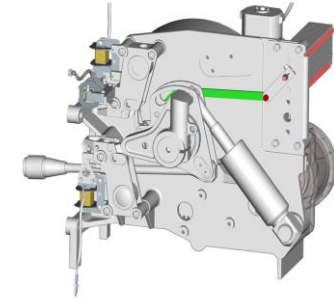


Type MEB0 Interrupter



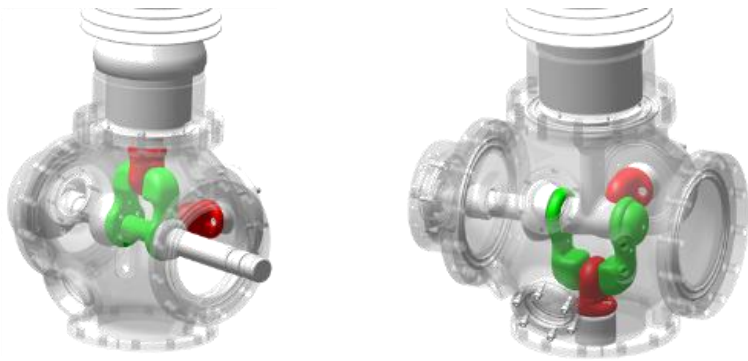
- Core interrupting components utilized in LTB, DTB, PASS & GIS
 - LTB since 2008;
 - DTB since 2011;
 - PASS / GIS since 2013.
- More than 80,000 interrupters delivered thru 2019
- Self-blast technology with Double-motion of arcing contacts

Type FSA1 / BLK breaker operating mechanism



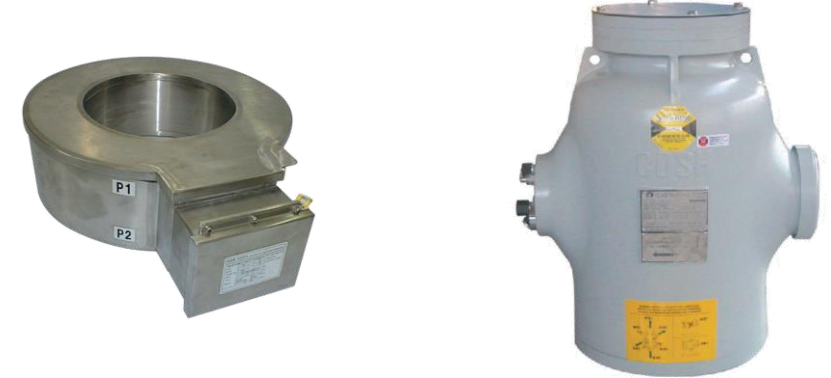
- Utilized on LTB since 1970's (FSA1)
 - Flexible mounting positions (horizontal or vertical);
- Spring type mechanism with suitability for both Single Pole Operated or Three Poles Operated mechanism
- Housed in a dedicated cubicle with easy access and removable cover
- Common drive(s) to serve several voltage level products

Combined DS/ES housing



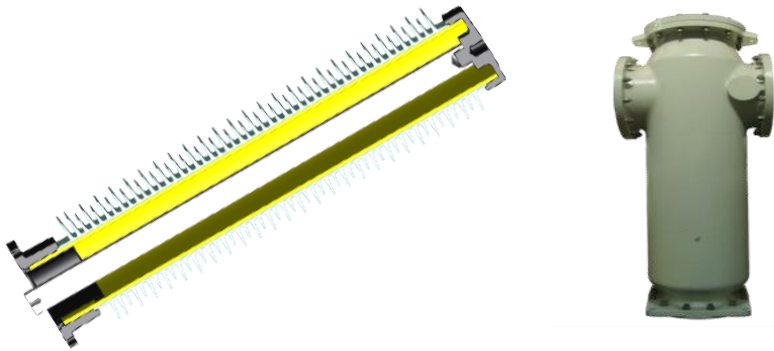
- Simple and robust design
 - One rotating shaft with moving contact (green)
 - Separate fixed contacts to be engaged (red)
- Combines disconnecting and earthing functionalities
- Flexible orientation allows to customized earthing direction of the unit

Current and Voltage transformers



- CT ring type, cast resin cores technology
 - Physically segregated from HV part
 - Stainless steel enclosure
 - Slip over concept: possibility to remove it from bushing at site
- VT SF6 insulated, inductive type
 - Equipped with dedicated gas system
 - Flexible installation criteria (horizontal, upside down...)

Composite bushing & HV cable enclosure



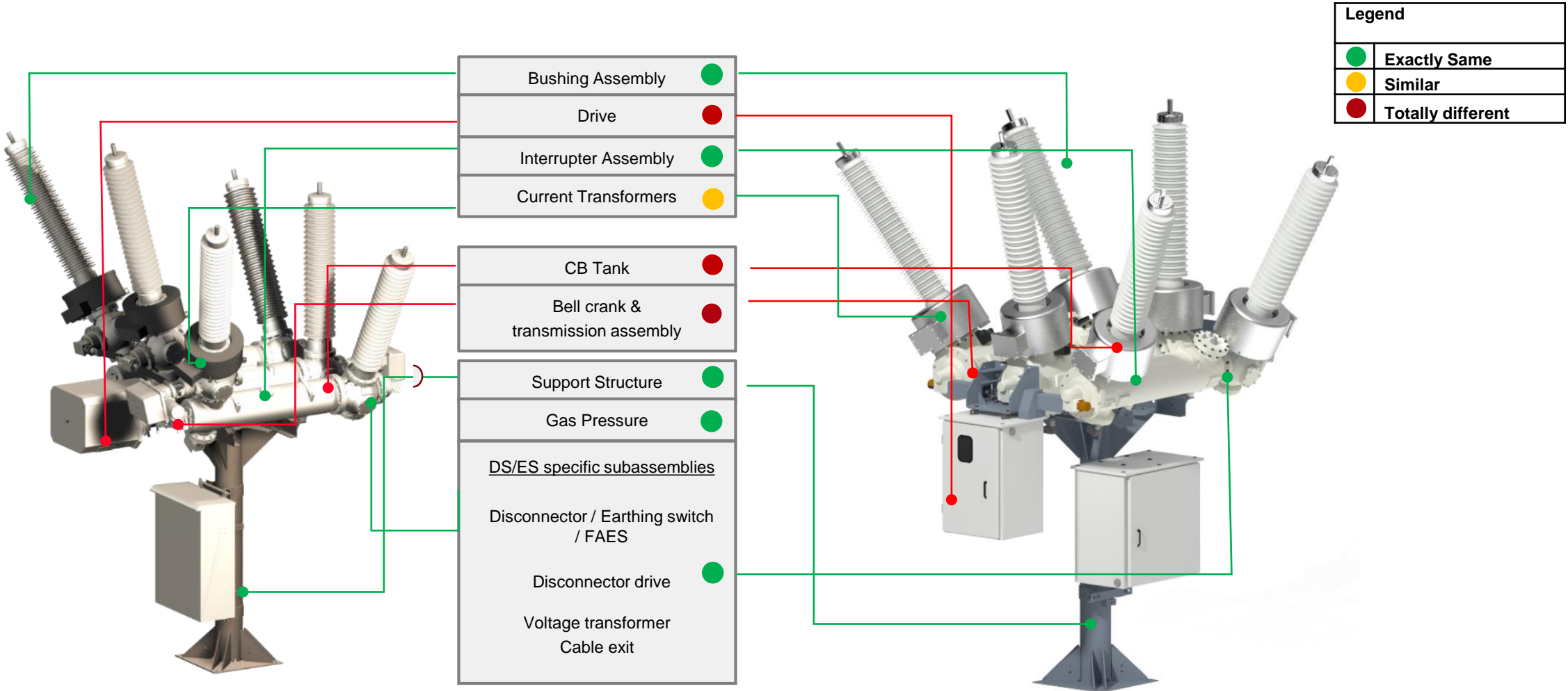
- Composite bushing made of epoxy impregnated fiberglass tube
 - Design and tested accordingly to IEC 61462
 - Several pollution levels (IEC 60815): heavy or very heavy
- HV cable end enclosure as alternative to OHL connection
 - Flexible installation to allow grounded cables connection
 - Mechanical link inside to manually disconnect it from HV side
 - Suitable for installation with different brand of HV cables and socket (compliant with IEC 62271-209)

Fast Acting Ground Switches



- Spring actuated, needed in case of long grounded cables connection
 - Making capability (E1) and Switching capability of Induced currents (Class A)
- One common component suitable for different voltage levels (from 72,5kV up to 245kV)
- Equipped with view port in order to check position of the mobile contact

Existing PASS vs. MEB Common Platform



Multi Functional Modules





Designed for Outdoors

Mainly designed for use in outdoors conditions. Wide range of application (-50°C; +50°C)



High Functionality & Customized Solution in Smaller Space

Each PASS module is equivalent to a complete and compact switchgear bay (Space saving technology with high customization)



Fast Execution

Fast erection and commissioning of fully-assembled modules (fully-assembled modules delivered from factory). No HV Test on site

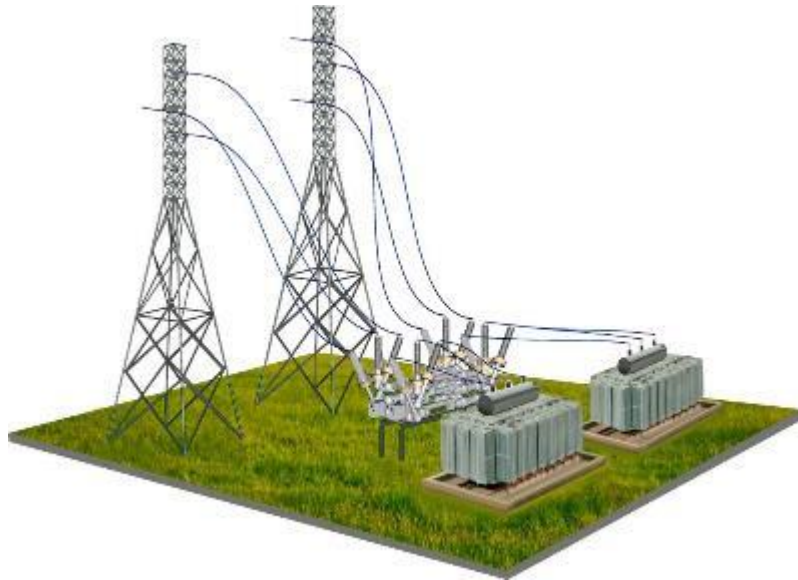


Lower Life Cycle Cost

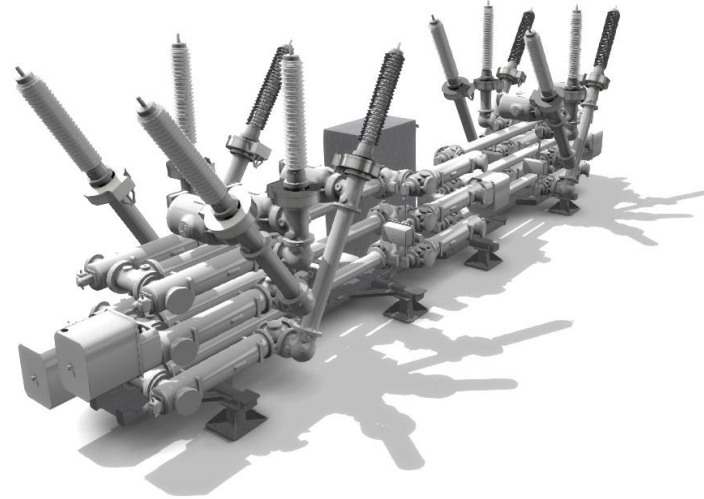
Fully SF6 insulated components means lower maintenance requirements



01. Compactness and modularity lead to space saving and engineering benefits



02. Pre tested and pre fabricated approach for quick delivery and fast installation



03. Several features combined in one unique module



Fully customizable unit that combines up to 5 CB on the same module that lead to a space saving compared to a traditional AIS installation up to 65%

Local Control Cubicle

can accommodate standard interlocking (electrical) or mechanical interlocking tools for all switchgear

Maintenance

Possibility of mechanical isolation of one side of the unit in case of non standard activities

Safety

Drastical reduction of E&C activities on site up to 32 hrs from delivery up to energization

Game changing
technology for SF₆
alternatives to reduce
environmental impact

- 1 **Essentially eliminates CO₂ equivalent emissions** related to the insulation gas
- 2 **Significant reduction of CO₂ footprint** throughout the total lifecycle
- 3 **Over a decade of innovation** in eco-efficient technologies
- 4 **Based on reliable technology** for gas circuit-breaker
- 5 **Longest field experience** worldwide
- 6 **Scalable to ultra-high voltage** for both interruption and insulation
- 7 **Standard solution** for the industry
- 8 **Future proof** compliant to future environmental regulations

EconIQ high-voltage portfolio (today)



Gas-insulated switchgear (GIS)
ELK-04, 145 kV



Live Tank Breaker LTA
72.5 kV



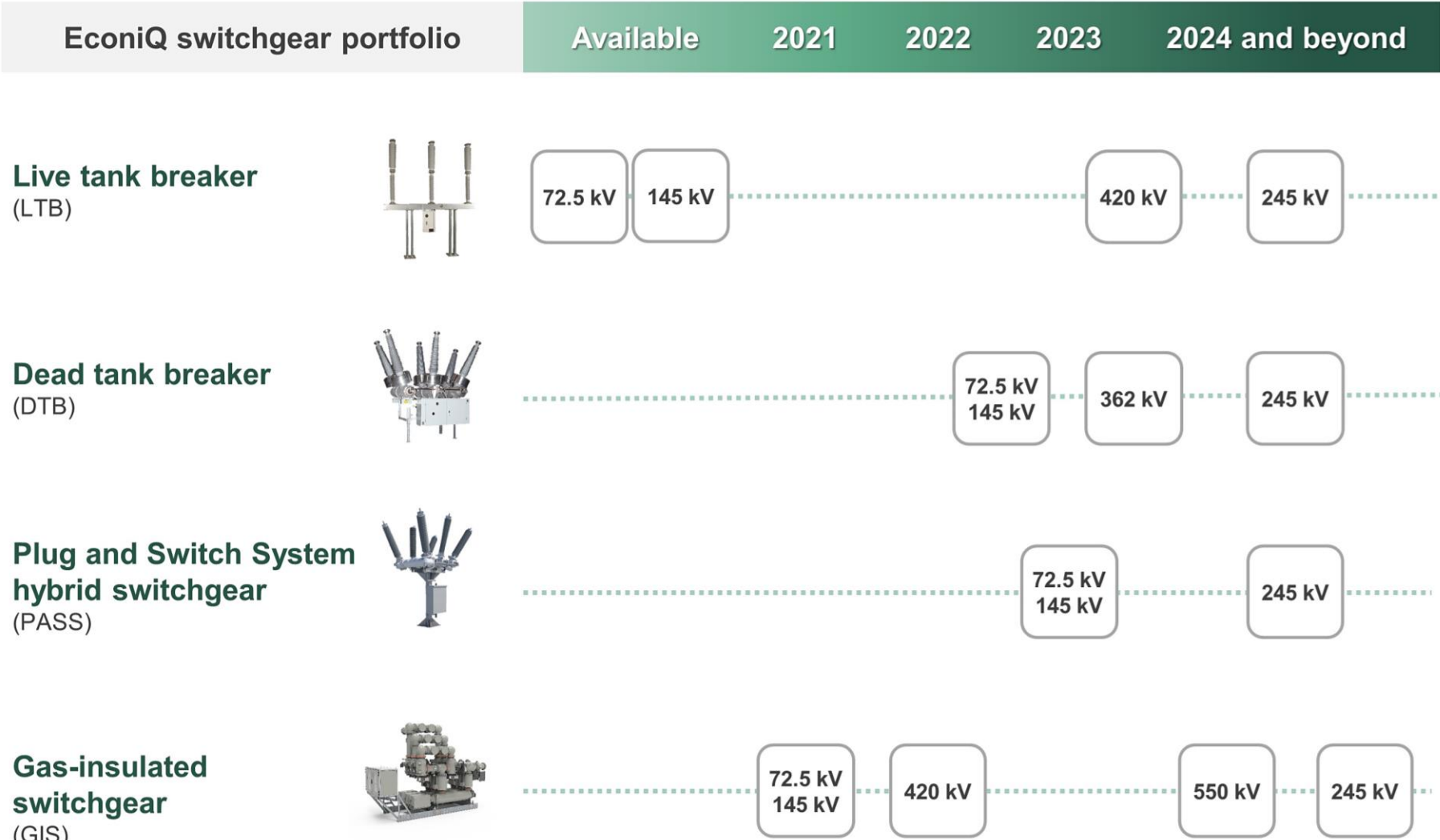
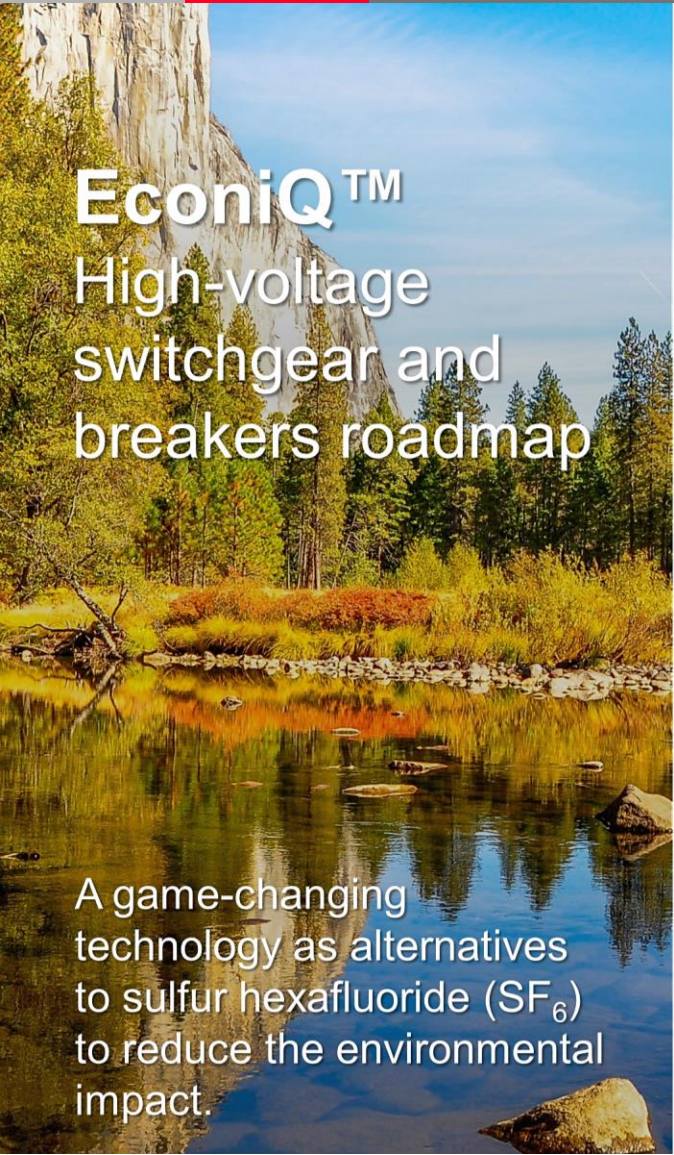
Live Tank Breaker LTA
145 kV



Eco-passive elements for GIS
420 kV



Disconnecting Circuit-breaker (DCB) LTA
72.5 kV





During 2018 has been delivered several unit in three-phase or single-phase assembly for 245kV SS

HAPG response

- The customize design allows safe operations on site, such as CB chamber extraction for replacement
- Single-phase design best fit the available space and footprint on site

Customer benefit

- No need of SS extensions from a civil engineering perspective
- Design suitable for safe operations, a total number of 14 modules have been delivered



In 2017 has been delivered 10 modules for Aftissat SS located in Morocco in a remote area.

Customer Need

- Install switchgear in a remote area with high pollution level, dusty environment

Customer benefit

- PASS modules allows relevant savings in terms of civil works and less truck for equipment delivery onsite



Customer need

Necessity to upgrade (4) power transformer feeder through (4) additional Circuit Breaker with no space available (replacing the existing equipment)

HAPG response

Introduction of PASS Hybrid with one built-in disconnecter and CTs on both Ends

Qty: 4 bays on 420kV equipment

Customer benefit

Customer avoided to relocate the Power Transformer

- Breaking capabilities
- Minimal impact caused to the existing infrastructure
- Full ANSI design



Customer need

- Complete new SS in H5 configuration

HAPG response

- Compass 132kV with Nabla busbars

Customer benefit

- Easy adaptation of Compass modules with already existing air insulated equipment



Deutsche Bahn AG, the German national railway company, had to retrofit a number of switchgears for their two phases, 145 kV and 16,7 Hertz frequency converter and traction railway substations. ABB has studied the solution with Deutsche Bahn winning five frame agreement in a row and delivering more than 200 modules.

Issues to solve:

- Deutsche Bahn had always been forced to select oversized 245 kV AIS switchgears, since the standard 145 kV equipment can't support the 16,7 Hz requirement.

HAPG response

By using the innovative Motor Drive, the travel curve of the circuit breaker can be adjusted to meet non-standard frequencies, such as the 16,7 Hz. PASS has been configured in a customized two-phases module.

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Lumada Assets and Works Solutions

By combining digital technology capabilities, we can deliver greater customer value

Hitachi Energy



130+

years of engineering know-how

~\$4T

worth of assets managed every day

Asset & work
management

Asset performance
& investment

Workforce
management

Energy portfolio
management

Energy market
management

Intelligent data
operations

IoT insights and
outcomes

Artificial Intelligence
& Machine Learning

Edge-to-cloud data
infrastructure

SI & Advisory
Consulting

Hitachi Vantara



60+

years of data and IT transformation

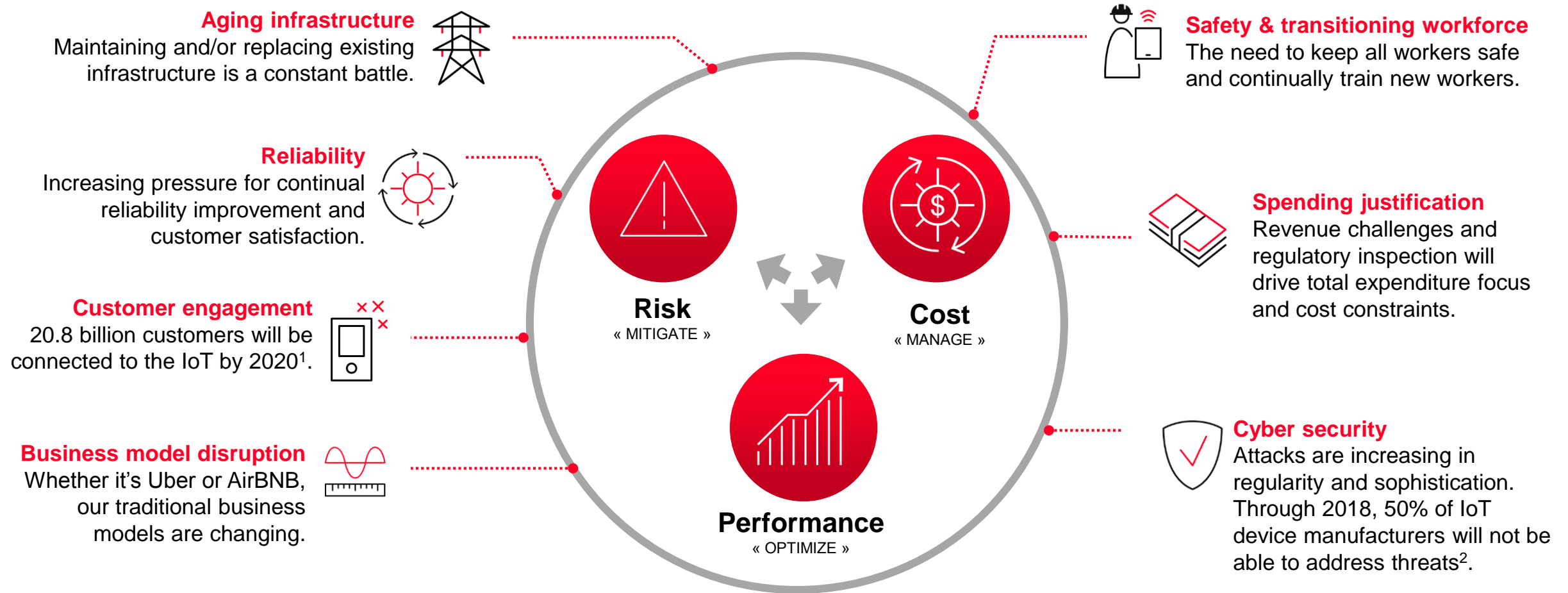
Leader

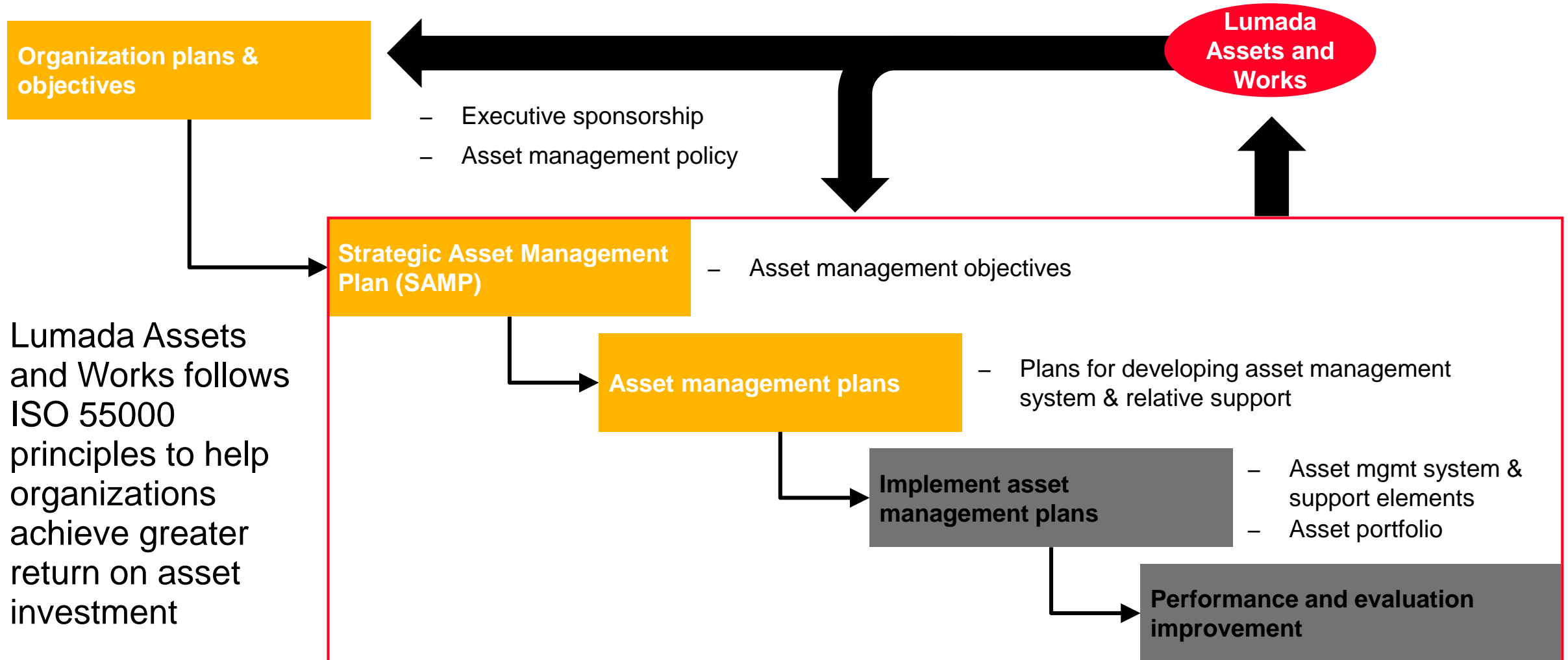
IIoT, Gartner 2020 Magic Quadrant¹

Business applications for asset intensive industries

IT strategies, solutions & expertise for digital transformation

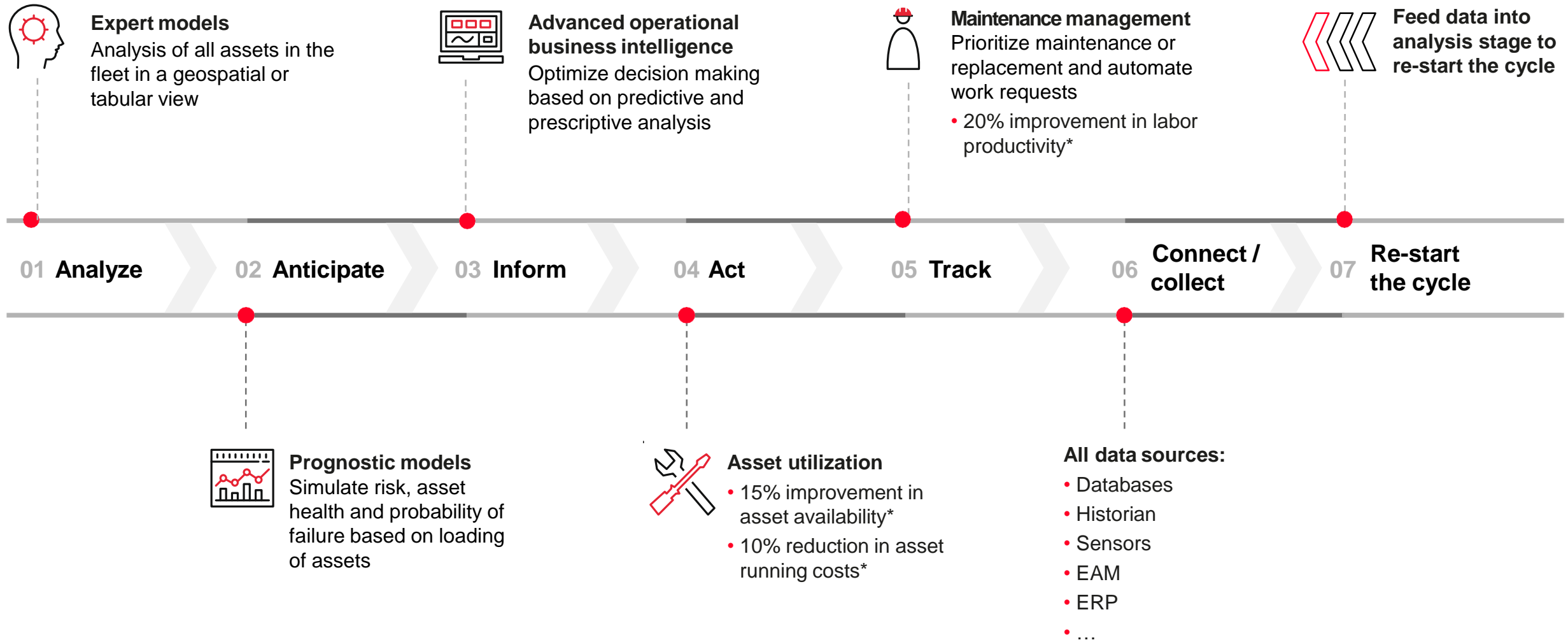
Business challenges around asset management



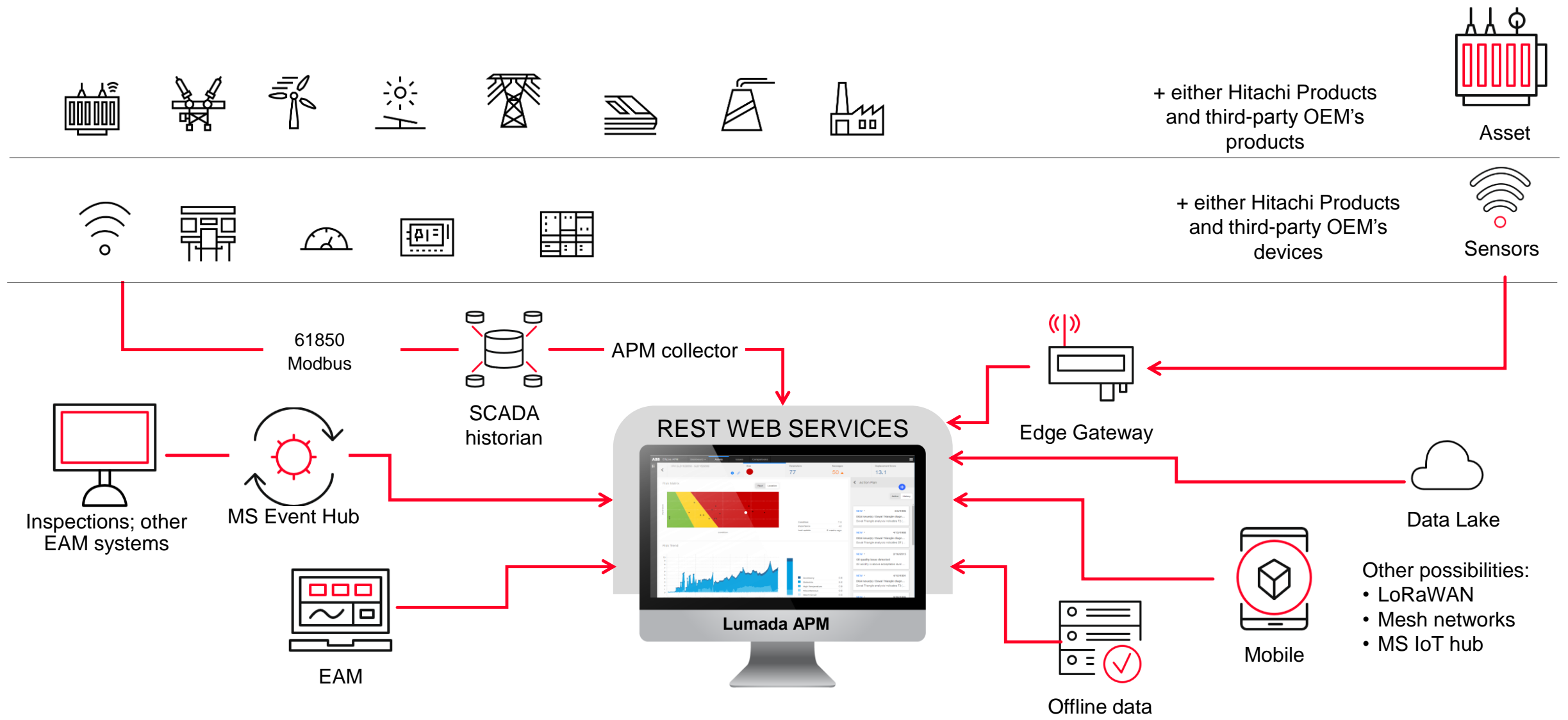


Lumada Asset Performance Management

Enterprise asset health analytics to improve processes through risk-based optimization



How Lumada APM works?





Expert Models

Built based on the foundation of 70 plus years of experience in servicing equipment's



Advanced Physics based Algorithms

Years of domain knowledge gone into building these algorithms



Thousands of Expert Recommendations

Codified servicing expertise to recommendation



Advanced Mathematical Models

Stochastic process model (Markov),
Stochastic inference model (Bayes)



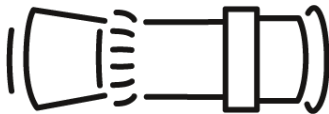
Remaining Useful Life curve

For rotating equipment's like turbines, motors, pumps etc.

Revenue Impacting Critical Assets



Transformers



Gas Turbines



Hydro Turbines



Steam & Gas Generators



Circuit Breakers



Wind Turbines



Motors

Electrical and Rotating Equipment's (200 plus)

Steam Turbines
Capacitor Banks
Reactors
Battery Banks

Cables
Motors
Pulverizer
Draft fan

CCVT
Surge Arrestors
Proppant mixer
Variable speed drive motor

Lube oil system
Conveyors, feeders
Cyclone pump
Tertiary crusher

Lube oil system
Diesel engine
Cyclone pump
Tertiary crusher

Heat Exchangers
Suction rolls
Compressors
Ventilator

How do we do it



Asset

View Default 1543 Customers Out 3d ETR

- Home
- Work
- List View



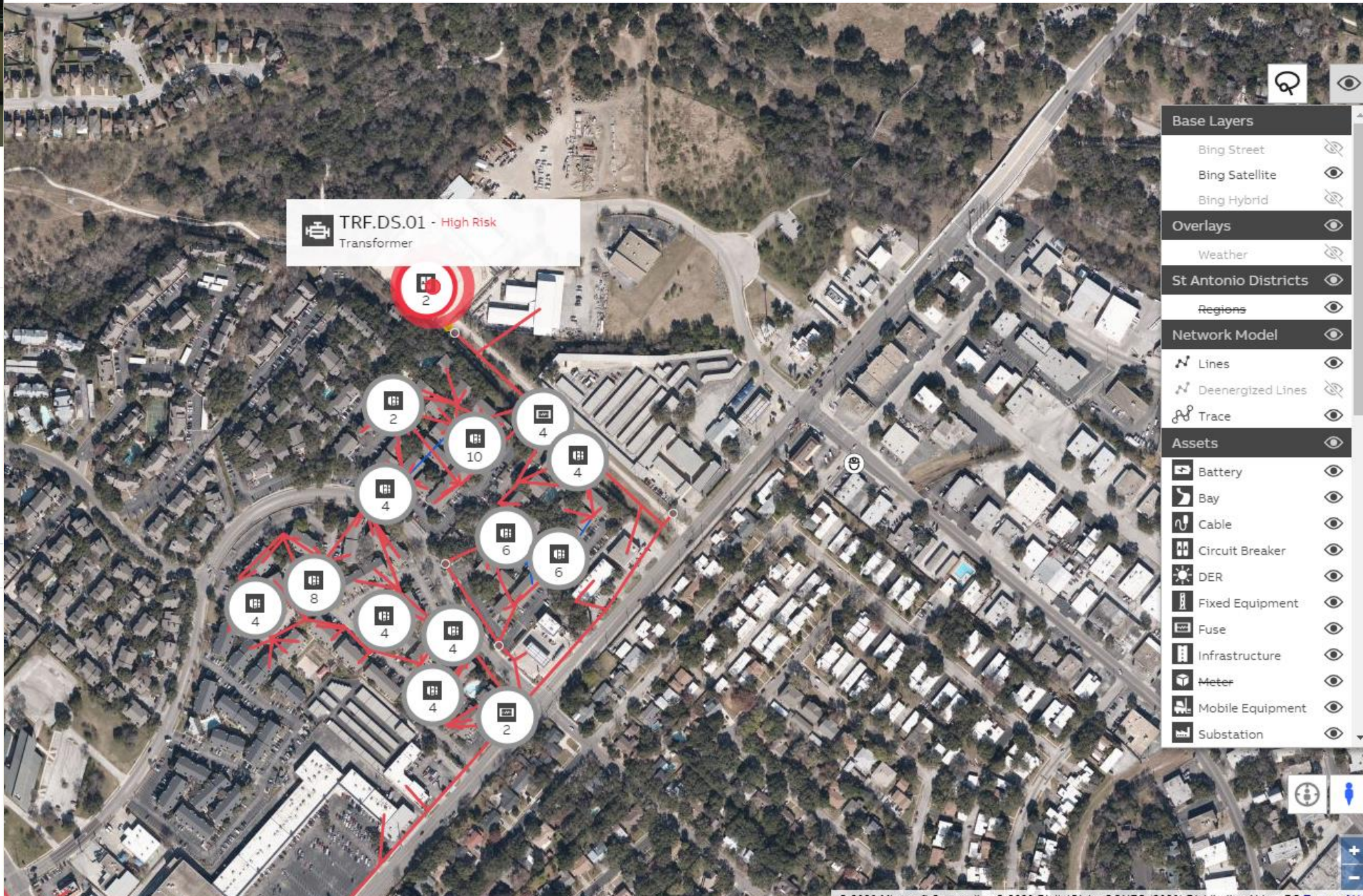
CBJ433 - High Risk
Circuit Breaker

- Trace
- Share
- Directions
- Request Work

Id CBJ433
Health Score 49
Reference
Description Circuit Breaker
Class
Type CircuitBreaker
Manufacturer
Organization
Risk Level 1
Importance

Potential Work (2)

Open Work (5)



Base Layers

- Bing Street
- Bing Satellite
- Bing Hybrid

Overlays

- Weather

St Antonio Districts

- Regions

Network Model

- Lines
- Deenergized Lines
- Trace

Assets

- Battery
- Bay
- Cable
- Circuit Breaker
- DER
- Fixed Equipment
- Fuse
- Infrastructure
- Meter
- Mobile Equipment
- Substation

Risk Matrix

FleetLocation



Condition Trend



Action Plan

ActiveHistory

NEW

7/18/2018

Edit

DGA issue(s) / Duval Triangle diagnostic

Condition

Duval Triangle analysis indicates T2 (thermal fault between 300°C and 700°C). Possible causes include defective contacts at bolted connections (especially bus bar); connections within tap changer; connections between cable and draw rod of bushings;; circulating currents between yoke clamps and bolts; clamps and laminations; in ground wiring; bad welds or clamps in magnetic shields;; and abraded insulation between adjacent parallel conductors in windings.

Recommendation

Recommended actions include thoroughly verifying the cooling system (fans; valves; pumps; radiators; coolers; oil preservation system; etc.); checking the leads and LTC connections; and determining if a recent DETC change caused a connection issue. An infrared camera may show hot spots on tank walls; oil ducts; radiators; and so forth. If performing an internal inspection; look for lead and LTC connection issues as well as circulating core currents and blocked oil channels. If no external issue identified; then consider degassing. Missing data for DGA and/or dynamic load is preventing accurate calculation of correlation between DGA and dynamic load. To achieve correlation; operate the transformer for some time at reduced load. Stable or diminishing gas levels indicate correlation with load. If positive correlation consider load shedding to mitigate risk as required. Missing data for DGA and/or oil temperature is preventing accurate calculation of correlation between DGA and oil temperature. Recommended actions should be taken within a year.

Urgency

Maintenance Priority

Comments

As Soon As Possible

#5,290th out of 5,891

0 - Add

Actions

No Actions assigned

Add Action

NEW

9/1/1988

DGA issue(s) / Duval Triangle diagnostic

XFM.23444 - GD778899

Last update
4 months ago

Risk

Condition
7.0

Importance
42

Parameters
57

Messages
49▲

Replacement Rank
#11 out of 85 Transformer

Parameters

Factors

DGA

Duval Analysis

Rogers Ratio

Standard Oil Tests

Bushings

Online Bushings

Thermal

LTC

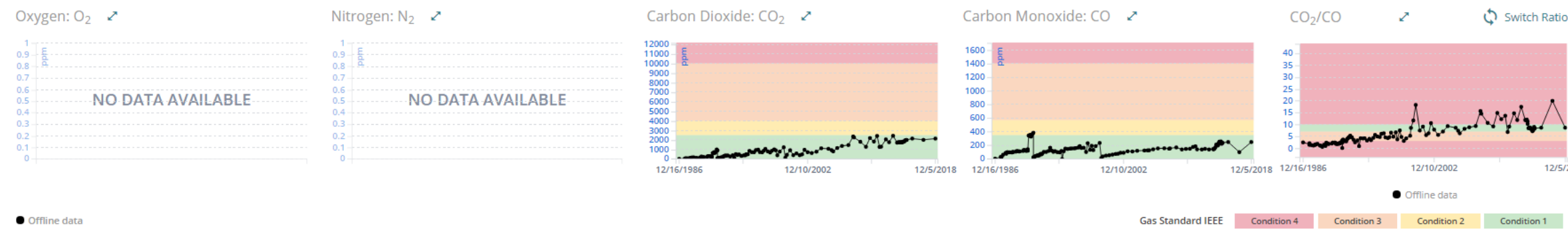
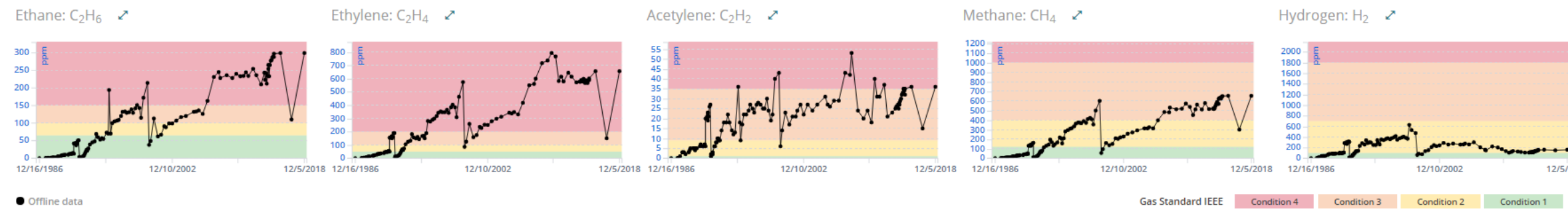
Partial Discharge

Embedded reports ▾

Data Source

Online

Offline



XFM.PLTHERM191212 - PLTHERM191212

< Calculate

↓ ⓘ 🔗

Last update
3 months ago

Risk

Condition ⓘ
3.9

Importance ⓘ
42

Parameters
122

Messages
46▲

Replacement Rank
#5 out of 85 Transformer

Parameters Factors DGA Duval Analysis Rogers Ratio Standard Oil Tests Bushings Online Bushings Thermal LTC Partial Discharge Embedded reports ▾

XFM.PLTHERM191212

Asset Id

Generator Step Up

Type

42

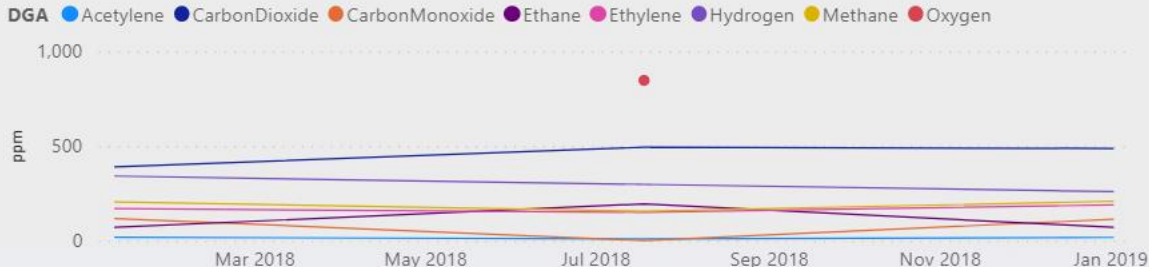
Criticality

5

Replacement Rank

AE

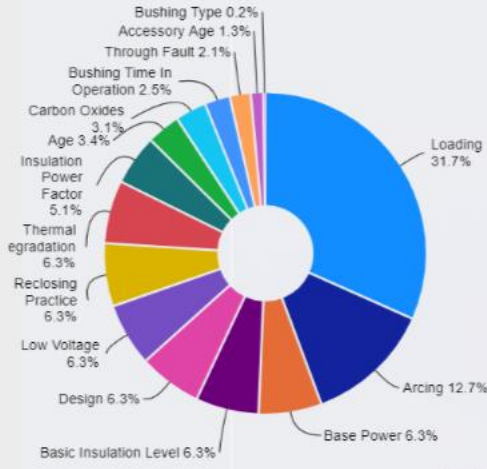
Manufacturer



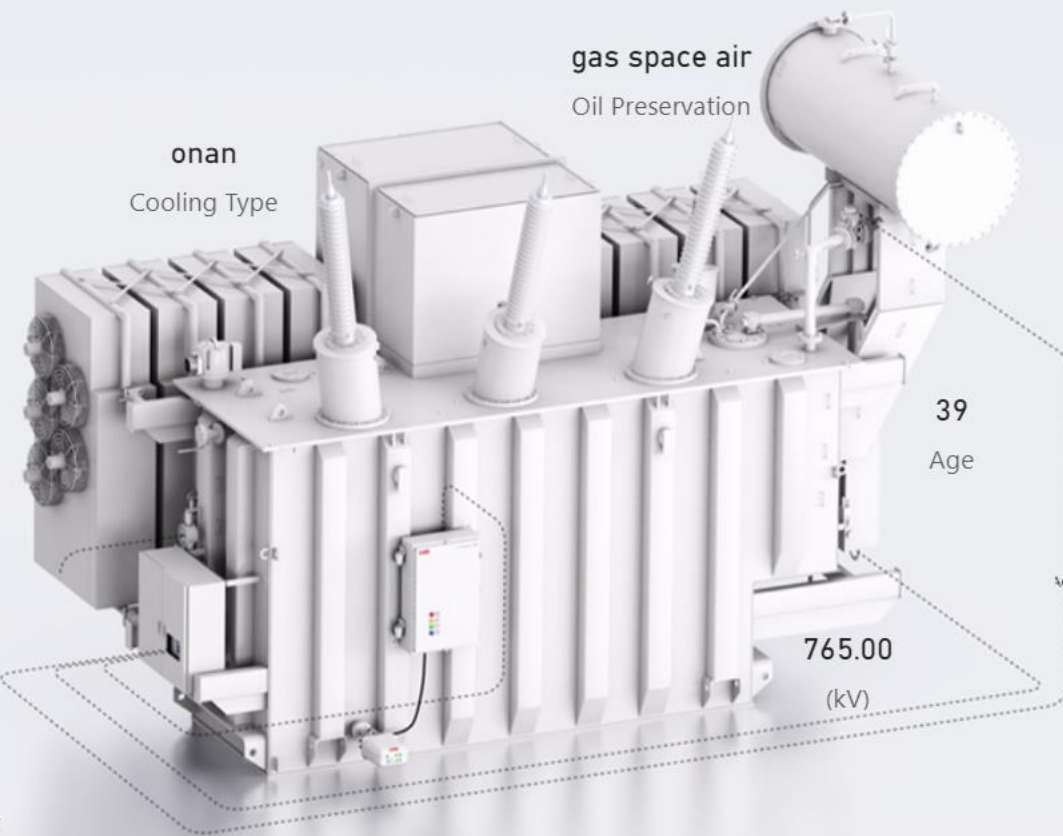
7

Unactioned Issues

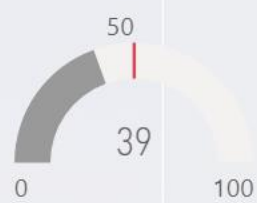
Contributing Risk Sub Factors



zgmcharts



Aging



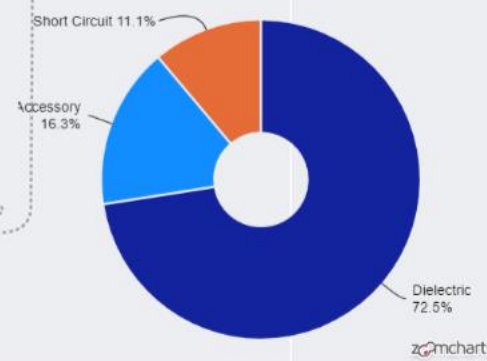
3.86

Condition

High

Asset Risk

Contributing Risk Factors



zgmcharts

Remote Sensing Technology

Planning

Monitor/ Surveil

Ingest Data

Data Insights

Trigger Alerts



Sensors & IT Sources

- Sensor of anykind
- IT Systems
- Meteo / Environment



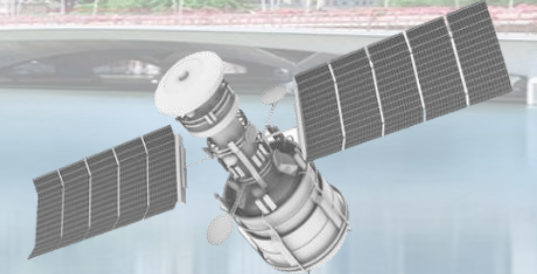
Rotary Drone

- Medium Range Distance
- Non or Licenced Operation
- Focus on detail
- High Sensor Capacity



Fixed Wing Drone

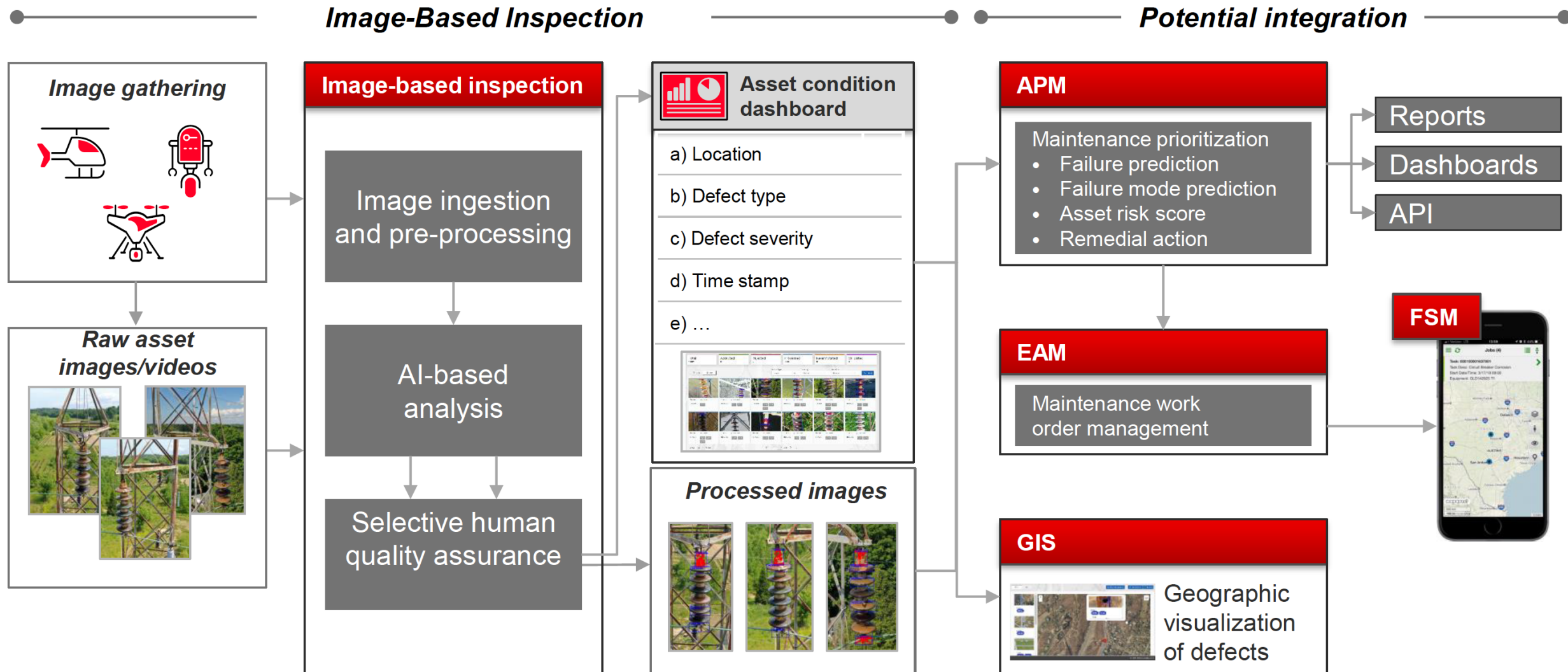
- Large Distance
- Licenced Operation
- Wider Coverage
- Reduced Sensor Flexibility



Satellite Imagery

- Wide coverage
- High Cost for Detail
- Fixed imagery
- No Sensor flexibility

Automated image-based inspection boosts precision and efficiency of transmission line inspection



Automated Image Based Inspection Processing

HITACHI

Inspire the Next

HIBI

Transmission Line Inspection

Norwalk to Hawthorne

Dunwoodie to Pleasantville

Distribution Line Inspection

Home

Project

Task

Dataset

Markup Operator, John

TransmissionLineInferencing

Total21

Accepted9

Rejected3

Processed9


Re-annotated0

Validated0

View Task Metadata


Open Markup

Re-train



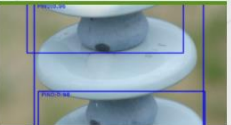
StatusRejected

DefectsPINO PINO




StatusAccepted

DefectsPICO PICO PICO ...




StatusAccepted

DefectsPINO PIFL PINO




StatusProcessed

DefectsWPCA WPCR WPCR ...



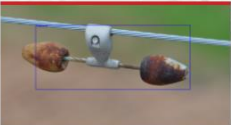
StatusAccepted

DefectsBINE BINE BINE ...




StatusProcessed

DefectsWPCA WPCR WPCR ...



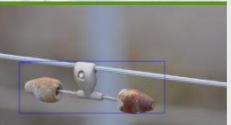
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DefectsDMNO




StatusAccepted

DefectsBINE BINE BINE ...



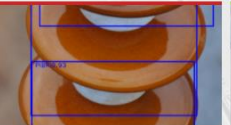
StatusAccepted

DefectsDMNO




StatusAccepted

DefectsBINE BINE BINE ...




StatusRejected

DefectsPINO PINO PIBR ...




StatusAccepted

DefectsPIBR PIBR PIBR ...




StatusRejected

DefectsPINO PINO




StatusAccepted

DefectsPICO PICO PICO ...




StatusAccepted

DefectsPINO PIFL PINO




StatusProcessed

DefectsWPCA WPCR WPCR ...




StatusAccepted


DefectsBINE BINE BINE ...



StatusProcessed

DefectsWPCA WPCR WPCR ...





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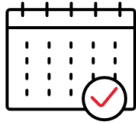
Hitachi Energy

One source of IT/OT truth means better decision-making and improved execution

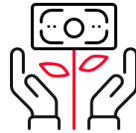
Business is driving the push towards digitalization with the reward of improved operations, lower costs and increased agility. Digitalization will help:



Identify risks early so they can be reliably resolved or mitigated



Enable risk-optimized maintenance schedules



Make more informed long-term investment decisions



Facilitate the adoption of accepted industry standards such as ISO



Quickly establish an asset performance management solution that grows with you



Replace time-based maintenance with condition-based maintenance for cost-effective reliability



HITACHI
Inspire the Next 